CONSOLIDATED STATEMENT OF FINANCIAL POSITION AS AT MARCH 31, 2023

{Unaudited results in US\$ thousand}

{∪naudited i	results in US\$ thousand}		
	Mar-23	Mar-22	{Audited} Dec-22
	<u>\$'000</u>	\$'000	<u>\$'000</u>
ASSETS			
Non-current assets			
Property, plant and equipment	819,697	813,949	828,170
Right-of-use assets	463,740	501,252	473,538
Investment in equity-accounted investee	93,296	80,622	91,457
Employee benefits asset	44,944	48,086	44,285
	<u>1.421.677</u>	1,443,909	1,437,450
Current assets			
Cash and cash equivalents	59,907	45,053	60,123
Restricted cash	55,414	52,211	54,523
Accounts receivable	139,898	151,627	189,423
Corporation tax recoverable	3,521	5,892	2,819
Due from related parties	1,561	1,310	2,733
Inventories	36,071	35,234	33.841
	296,372	291,327	343,462
Total assets	1,718,049	1,735,236	1,780,912
Shareholders' equity			
Share capital	261,786	261,786	261,786
Capital reserve	18,001	19,288	18,899
Capital redemption reserve	3,000	3,000	3,000
Retained earnings	298,112	258,648	286,745
	580,899	542,722	570,430
Current liabilities			<u> </u>
Accounts payable and provisions	98,284	111,814	146,719
Due to related parties	32,434	27,043	42,698
Lease liabilities	29,337	27,224	28,814
Current portion of long-term loans	35,819	35,554	35,713
Employee benefits obligation	6,498		8,992
	202,372	201.635	262.936
Non-current liabilities		4711000	202.750
Customers' deposits	48,305	37,018	46,430
Long-term loans	328,515	358,659	335,779
Lease liabilities	482,753	510,696	490,300
Preference shares	24,688	24,688	24,688
Deferred taxation	22,189	25,141	22,189
Decommissioning provision	28,328	27,917	28,160
Employee benefits obligation	204225	6,760	20,100
	934,778	990,879	947,546
Total liabilities	1,137,150	1,192,514	1,210,482
Total shareholders' equity and liabilities	1,718,049	1,735,236	1,780,912
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ON BEHALF OF THE BOARD

Minna Israel

Director

Hyung Chae Yang

Director

CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME FOR THE PERIOD ENDED MARCH 31, 2023

{Unaudited results in US\$ thousand}

Cost of sales (148,581) (174,536) Gross profit 95,720 90,024	Audited} r ended,
Cost of sales (148,581) (174,536) Gross profit 95,720 90,024 Operating expenses (65,131) (62,531) Impairment loss on trade receivables (3,274) (2,193) Operating profit 27,315 25,300 Net Finance costs (15,663) (16,385) Other income/(expenses), net 1,118 (47) 12,770 8,868 Share of profit in equity-accounted investee 1,838 1,910 Profit before taxation 14,608 10,778 Taxation (4,139) (2,966) Profit for the year 10,469 7,812 Other comprehensive income Items that will never be reclassified to profit or loss: Remeasurement loss on defined benefit plan, net of tax Total comprehensive income attributable to	Dec-22 <u>US\$'000</u>
Gross profit 95,720 90,024 Operating expenses (65,131) (62,531) Impairment loss on trade receivables (3,274) (2,193) Operating profit 27,315 25,300 Net Finance costs (15,663) (16,385) Other income/(expenses), net 1,118 (47) 12,770 8,868 Share of profit in equity-accounted investee 1,838 1,910 Profit before taxation 14,608 10,778 Taxation (4,139) (2,966) Profit for the year 10,469 7,812 Other comprehensive income Items that will never be reclassified to profit or loss: Remeasurement loss on defined benefit plan, net of tax - - Total comprehensive income attributable to - -	,163,587
Gross profit 95,720 90,024 Operating expenses (65,131) (62,531) Impairment loss on trade receivables (3,274) (2,193) Operating profit 27,315 25,300 Net Finance costs (15,663) (16,385) Other income/(expenses), net 1,118 (47) 12,770 8,868 Share of profit in equity-accounted investee 1,838 1,910 Profit before taxation 14,608 10,778 Taxation (4,139) (2,966) Profit for the year 10,469 7,812 Other comprehensive income Items that will never be reclassified to profit or loss: Remeasurement loss on defined benefit plan, net of tax	775,232)
Impairment loss on trade receivables	388,355
Operating profit 27,315 25,300 Net Finance costs (15,663) (16,385) Other income/(expenses), net 1,118 (47) 12,770 8,868 Share of profit in equity-accounted investee 1,838 1,910 Profit before taxation 14,608 10,778 Taxation (4,139) (2,966) Profit for the year 10,469 7,812 Other comprehensive income Items that will never be reclassified to profit or loss: Remeasurement loss on defined benefit plan, net of tax - - Total comprehensive income attributable to - -	258,712)
Net Finance costs Other income/(expenses), net 1,118 (47) 12,770 8,868 Share of profit in equity-accounted investee 1,838 1,910 Profit before taxation 14,608 10,778 Taxation (4,139) Profit for the year 10,469 7,812 Other comprehensive income Items that will never be reclassified to profit or loss: Remeasurement loss on defined benefit plan, net of tax Total comprehensive income attributable to	(7,435)
Other income/(expenses), net 1,118 (47) 12,770 8,868 Share of profit in equity-accounted investee 1,838 1,910 Profit before taxation 14,608 10,778 Taxation (4,139) (2,966) Profit for the year 10,469 7,812 Other comprehensive income Items that will never be reclassified to profit or loss: Remeasurement loss on defined benefit plan, net of tax Total comprehensive income attributable to	122,208
Share of profit in equity-accounted investee 1,838 1,910 Profit before taxation 14,608 10,778 Taxation (4,139) (2,966) Profit for the year 10,469 7,812 Other comprehensive income Items that will never be reclassified to profit or loss: Remeasurement loss on defined benefit plan, net of tax Total comprehensive income attributable to	(65,462)
Share of profit in equity-accounted investee 1.838 1.910 Profit before taxation 14,608 10,778 Taxation (4,139) (2,966) Profit for the year 10.469 7.812 Other comprehensive income Items that will never be reclassified to profit or loss: Remeasurement loss on defined benefit plan, net of tax Total comprehensive income attributable to	125
Profit before taxation 14,608 10,778 Taxation (4,139) (2,966) Profit for the year 10.469 7,812 Other comprehensive income Items that will never be reclassified to profit or loss: Remeasurement loss on defined benefit plan, net of tax Total comprehensive income attributable to	56,871
Taxation (4,139) (2,966) Profit for the year 10.469 7,812 Other comprehensive income Items that will never be reclassified to profit or loss: Remeasurement loss on defined benefit plan, net of tax Total comprehensive income attributable to	12,745
Profit for the year 10.469 7,812 Other comprehensive income Items that will never be reclassified to profit or loss: Remeasurement loss on defined benefit plan, net of tax Total comprehensive income attributable to	69,616
Other comprehensive income Items that will never be reclassified to profit or loss: Remeasurement loss on defined benefit plan, net of tax Total comprehensive income attributable to	(15,238)
Remeasurement loss on defined benefit plan, net of tax Total comprehensive income attributable to	54,378
net of tax Total comprehensive income attributable to	
	(3,858)
	50,520
Earnings per share/stock unit:	
Number of share/stock units (in thousands) 21.828.195 21.828.195 2	,828 <u>,195</u>
Net profit per share/stock unit (annualised) 0.19¢ 0.14¢	0.25¢

CONSOLIDATED STATEMENT OF CASH FLOWS (CONDENSED) FOR THE PERIOD ENDED MARCH 31, 2023

{Unaudited results in US\$ thousand}

	Mar-23	Mar-22
	<u>US\$'000</u>	<u>US\$1000</u>
CASH FLOWS FROM OPERATING ACTIVITIES	Commission of the Commission of Commission o	e se anterior control de la companier de la compa
Net profit for the period	10,469	7,812
Adjustments for non-cash items:		
Depreciation and amortisation	29,284	29,180
Unrealised foreign exchange (gains)/losses	957	909
Amortisation of debt issuance costs	216	219
Interest income	(1,785)	(1,170)
Interest capitalised	(447.)	(206)
Interest expense	17,255	17,271
Income tax expense	4,139	2,966
Share of profit in equity-accounted investee	(1,838)	(1,910)
Employee benefit obligations, net	(659)	(466)
	57,591	54,605
Changes in working capital:	·	
Restricted cash	(891)	(764)°
Accounts receivable	49,563	1,206
Inventories	(2,230)	(5,058)
Payables and provisions	(50,983)	(1,461)
Taxation	(4,841)	(11,393)
Due (to)/from related companies, net	(9,092)	3,583
Customer deposits and advances	1,875	4,314
Cash provided by operating activities	40,992	45,032
CASH FLOWS FROM INVESTING ACTIVITIES	0001.81.0474	
Purchase of property, plant & equipment	(10,563)	(11,485)
Interest received	1,747	1,110
Cash used in investing activities	(8,816)	(10,375)
CASH FLOWS FROM FINANCING ACTIVITIES		
Long-term loans repaid	(8,331)	(8,312)
Payment of lease liabilities	(7,027)	(6,666)
Interest paid	(17,034)	(17,409)
Cash used in financing activities	(32,392)	(32,387)
(Decrease)/increase in cash & cash equivalents	(216)	2,270
Cash and cash equivalents at beginning of period	60,123	42,783
Cash and cash equivalents at end-of period	59.907	45,053
	27,7W	#3,V39

CONSOLIDATED STATEMENT OF CHANGES IN SHAREHOLDERS' EQUITY FOR THE PERIOD ENDED MARCH 31, 2023

{Unaudited results in US\$ thousand}

	<u>Share</u> <u>Capital</u>	<u>Capital</u> <u>Reserve</u>	<u>Capital</u> <u>Redemption</u> <u>Reserve</u>	Retained Earnings	TOTAL
	<u>US\$'000</u>	<u>US\$'000</u>	<u>US\$'000</u>	<u>US\$'000</u>	<u>US\$'000</u>
Balance as at December 31, 2021	261,786	19,288	3,000	250,836	534,910
Profit for the period		.=.	·	7,812	7,812
Balance as at March 31, 2022	<u>261.786</u>	19,288	3,000	<u>258,648</u>	542,722
Balance as at December 31, 2022	261,786	18,899	3,000	286,745	570,430
Profit for the period	- .	-	_	10,469	10,469
Transfer from capital reserves on disposal of property	· · · · · ·	(898)	-	898	<u>-</u>
Balance as at March 31, 2023	<u>261,786</u>	18,001	3,000	298,112	580,899

NOTES TO THE ABRIDGED FINANCIAL STATEMENTS (UNAUDITED) MARCH 31, 2023

1. Corporate structure and nature of business

Jamaica Public Service Company Limited ("the Company") is incorporated and domiciled in Jamaica as a limited liability company and is owned by MaruEnergy JPSCO 1 SRL and EWP (Barbados) 1 SRL each holding 40% interest in the Company's shares, with the Government of Jamaica (GOJ) holding 19.9% and private individuals 0.1%. MaruEnergy JPSCO 1 SRL, is incorporated in Barbados and is ultimately owned by Marubeni Corporation which is incorporated in Japan. EWP (Barbados) 1 SRL is incorporated in Barbados and is ultimately owned by the Korea Electric Power Corporation which is incorporated in South Korea.

The Government of Jamaica's ownership in the Company is held collectively through the Accountant General's Department and the Development Bank of Jamaica Limited. In accordance with a Shareholder's Agreement, the majority shareholders have the right to appoint six members of the Board of Directors while the GOJ has the right to appoint three. Additionally, certain significant decisions of the Board of Directors require a unanimous vote of the appointed directors.

The Company and its subsidiaries, South Jamaica Energy Holdings Limited and Caribbean Blue Skies Energy Limited, are collectively referred to as the Group. The principal activities of the Group are generating, transmitting, distributing and supplying electricity in accordance with the terms of the amended All-Island Electric Licence, 2016, (the Licence) granted on January 27, 2016, by the Minister of Science, Technology, Energy and Mining.

The registered office of the Group is situated at 6 Knutsford Boulevard, Kingston 5, Jamaica, W. I., and its preference shares are listed on the Jamaica Stock Exchange.

2. Regulatory arrangements and tariff structure

The Licence authorises the Group to supply electricity for public and private purposes within the Island of Jamaica, subject to regulation by the Office of Utilities Regulation (OUR) established pursuant to the Office of Utility Regulation Act, 1995, and as subsequently amended, with power and authority to require observance and performance by the company of its obligations under the Licence, and to regulate the rates charged by the company.

Under the provisions of the Licence, the Group is granted the exclusive right to transmit, distribute and supply electricity throughout the Island of Jamaica for a period of twenty years and to develop new generation capacity within the first three years from the effective date of the Licence. Since the expiration of this initial three-year period, the Group has the right; together with other persons, to compete for the right to develop new generation capacity.

Schedule 3 of the Licence defines the rates for electricity and the mechanism for rate adjustments.

NOTES TO THE ABRIDGED FINANCIAL STATEMENTS (UNAUDITED) MARCH 31, 2023

2. Regulatory arrangements and tariff structure (cont'd)

Under the Licence, the rates for electricity consist of a Non-Fuel Base Rate, which is adjusted annually using the Performance Based Rate-making Mechanism; and a Fuel Rate, which is adjusted monthly to reflect fluctuations in actual fuel costs, net of adjustments for prescribed efficiency targets. Both rates (fuel and non-fuel) are adjusted monthly to account for movements in the monetary exchange rate between the United States (US) dollar and the Jamaica dollar.

These rates are determined in accordance with the tariff regime, which provides that the OUR annually reviews the company's efficiency levels (system losses and heat rate) and, where appropriate, adjusts these in the tariff. Under the rate schedule the Group should recover its actual fuel costs, net of the prescribed efficiency adjustments, through its Fuel Rate.

As of March 1, 2004, and thereafter, on each succeeding fifth anniversary, the Group must submit a filing to the OUR for further rate adjustments to its Non-Fuel Base Rate. The rate filing, which requires OUR approval, is based on a test year and includes defined "efficient" non-fuel operating costs, depreciation expenses, taxes, and a fair return on investment.

Embedded in the OUR approved tariff is an amount to be set aside monthly in case of a major catastrophe affecting the Group's operations (transfer to self-insurance sinking fund).

3. Statement of compliance and basis of preparation

(a) Basis of preparation

The unaudited interim financial statements are prepared in accordance with IAS 34 "Interim Financial Statements".

These financial statements have been prepared using the same accounting policies and methods of computation applied in preparing the financial statements for the year ended December 31, 2022 which was prepared in accordance with International Financial Reporting Standards (IFRS).

The preparation of interim financial statements requires management to make judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets and liabilities, income and expense. Actual results may differ from these estimates.

The interim statements are presented in United States dollars, which is the currency in which the Group conducts the majority of its business (its functional currency); and are prepared under the historical cost basis, modified for the inclusion of land carried at valuation.

The interim financial statements do not include all of the information required for full annual financial statements and should be read in conjunction with the audited financial statements for the year ended December 31, 2022.

NOTES TO THE ABRIDGED FINANCIAL STATEMENTS (UNAUDITED) MARCH 31, 2023

4. Restricted cash

As at March 31, 2023, restricted cash included approximately \$54.4 million (Mar-22: \$51.2 million) in relation to a self-insurance sinking fund administered under the direction of the OUR (see note 2).

5. Operating expenses

	Quarter ended		
	Mar-23	Mar-22	
	US\$'000	US\$'000	
Depreciation and amortisation	(29,284)	(29,180)	
Staff costs	(18,406)	(15,816)	
Other-	(17,441)	(17,535)	
	(65,131)	(62,531).	

6. Net finance costs

	Quart	Quarter ended		
	Mar-23	Mar-22		
	<u>US\$'000</u>	US\$'000		
Foreign exchange gain/(loss)	(424)	(271)		
Other finance costs	(16,896)	(16,915)		
Preference dividends	(575)	(575)		
Finance income	2,232	1,376		
	(15,663)	(16,385)		