Unaudited Financial Statements for the Quarter ended June 30, 2022 and Compilation Report

Table of Contents

	Page
Chairman's Report to the Shareholders	1-3
Compilation Report	4
Statement of Financial Position	5
Statement of Comprehensive Loss	6
Statement of Changes in Equity	7
Statement of Cash Flows	8
Notes to the Financial Statements	9-10



Chairman's Report to the Shareholders

Second Quarter Ended June 30th, 2022

Dear Shareholders,

On behalf of the board of directors, I am pleased to present the unaudited financial results of MPC Caribbean Clean Energy Limited (**Company or MPCCEL**) for the second quarter ended June 30th, 2022.

I would like to note that this Report includes additional information about the performance of the underlying assets. We are adding this information to further increase transparency.

Second Quarter 2022 in review

In the second quarter of the year, the commercial and technical development of the Company's underlying assets were below expectations. Unfavorable weather conditions, with less solar radiation and less wind in the region of the invested assets, have resulted in lower power generation than forecasted, which is reflected in the results for this quarter. However, from a technical perspective we can report a high weighted average availability in the underlying assets.

Portfolio Highlights

KPI	Q2 2022	YTD 2022
EBITDA	USD 1,491,099	USD 3,697,117
Energy Output Variation ¹	-14.77 %	-8.27 %
Weighted Average Availability ²	99.50 %	99.09 %

The asset performance for Q2 2022 was as follows:

Paradise Park | Solar Park | Jamaica

The solar park in Jamaica shows a technical underperformance of 6.87% (YTD: -5.31%), which is also reflected in the lower financial results of 6.02% (YTD: -3.09%). Total operating expenditure (OPEX) was above the budget by 18.82% (YTD: 14.55%). This is due to continued technical malfunctions of the medium-voltage transformers, where a long-term solution will be implemented by the end of this year in the form of an entire component replacement. Another operating restriction was due to the theft of panels, whereupon the security concept was adjusted and the stolen solar panels were replaced with the on-site stock. Due to the reasons described above, the EBITDA was 11.62% (YTD: -7.37%) below the forecasted values.

¹ Note: The Energy Output Variation is calculated as an accumulated difference of the actual generated energy (kWh) and the forecast (P50) energy output for the relevant period. P50 is essentially a statistical level of confidence and basis for our predicted energy generation.

² Note: Availability is defined as the percentage of time during a month that the wind turbine is operations-ready and available to produce power. This is independent of whether or not enough wind is available for the wind turbine to produce power. In regards to solar parks, it is the proportion of time that the is operations-ready and usable to produce power over a specified time period.

Please note that the productive irradiation hours and wind speeds are depending on short (daily), mid (monthly) and long-term (annual and multiyear) weather patterns. Therefore, the high degree of variability of revenue and cost patterns are shown and revenue and costs are not equally distributed throughout the year. Subsequently, the KPI are most meaningful in an annual comparison or with previous years' quarter.



On a positive note, since the project reached project completion and the project was able to start with distributions, this resulted in a distribution for the Company of USD 315,950. A second tranche of a comparable amount is expected at the end of Q3 2022.

Tilawind | Wind Farm | Costa Rica

The wind farm continues to be affected by low wind levels, resulting in a negative power generation by 34.01% (YTD: -12.11%) in the respective reporting period, which is also reflected in the lower actual revenue of -30.25% (YTD: -9.70%) compared to the budget. Due to the lower production of the wind turbines and planned blade repairs, OPEX was strictly adhered to and as a result the total expenditure was 0.08% (YTD: -22.36%) below budget. As a result, the EBITDA was 39.34% (YTD: -7.48%) below the forecast.

San Isidro | Solar Park | El Salvador

The technical performance of the solar park in El Salvador, San Isidro, is below the forecast at 7.95% (YTD: -7.88%), resulting in a -7.62% (YTD: 21.17%) lower electricity sales. OPEX was 19.68% (YTD: 101.84%) above forecast due to unscheduled maintenance to ensure plant availability. The resulting EBITDA was 15.07% (YTD: 40.31%) below the forecast.

Monte Plata | Solar Park | Dominican Republic

The recently acquired asset in the Dominican Republic, Monte Plata I, was also impacted by the weather conditions in the region, resulting in an technical underperformance by 3.13% (YTD: -3.13%) which is also reflected in revenues of 12.74% (YTD: -12.74%) below the budget. Due to unforeseen maintenance work caused by a lightning strike, inverter parts had to be procured to ensure plant availability, as a result OPEX budget was exceeded by 12.38% (YTD: 12.38%). Further analyses are carried out in order to preventively identify maintenance activities and to initiate measures in a prioritized processes. The resulting EBITDA was 29.52% (YTD: -29.52%) below the forecast.

Outlook

Due to the continuing unfavorable weather conditions in the regions of the invested assets and the resulting direct impact on the commercial performance of the underlying assets, potential cost savings were determined and implemented. In Costa Rica (Tilawind), our focus remains on the blade repairs activities, which are scheduled to be completed by the end of September, provided that the repair measures can be carried out in compliance with the applicable safety standards due to the weather conditions. Furthermore, we are in the process of fully integrating the newly acquired asset Monte Plata I and at the same time the expansion project Monte Plata II is expedited. Financial close for the construction of Phase II is expected to take place in Q3. The current status is advanced, but the progress is influenced by the global challenges which include material and component availability, transport and generally, high raw material prices. This may result in start of commercial operations for Phase II only occurring in Q4 2023. Furthermore, the increase in capital expenditure and rising interest rates do negatively impact the profitability and returns of Phase II. With the expansion of Monte Plata II, we will achieve a total installed capacity of 75.6 MWp, which means that the asset will increase the robustness of the entire portfolio and will strategically make the greatest contribution to future revenues.

In the upcoming quarterly report, we will also give guidance on the considerations for potential distributions in 2022.

Jose Fernanto Ziniga G

Fernando Zuniga Chairman of the Board of Directors



MPC CARIBBEAN CLEAN ENERGY LIMITED TOP 10 SHAREHOLDINGS As at June 30th, 2022

Name	Joint Holder/ Connected interest	Volume	Percentage
TEACHERS CREDIT UNION CO-OPERATIVE SOCIETY	-	5,448,301	25.15%
SAGICOR POOLED EQUITY FUND	-	4,192,300	19.35%
SAGICOR BALANCED FUND	-	2,307,690	10.65%
JN FUND MANAGERS LIMITED FOR JN POOLED PENSION LOCAL EQUITY FUND	-	1,494,428	6.90%
DEVELOPMENT BANK OF JAMAICA	-	1,000,000	4.61%
MF&G TRUST & FINANCE LTD - A/C 57	-	822,000	3.79%
CARIBBEAN CLEAN ENERGY FEEDER LIMITED	-	691,821	3.19%
NCB INSURANCE CO. LTD. A/C WT157	-	429,000	1.98%
SAGICOR EQUITY FUND	-	384,610	1.77%
JAMAICA MONEY MARKET BROKERS LTD FM10	-	321,000	1.48%
	TEACHERS CREDIT UNION CO-OPERATIVE SOCIETY SAGICOR POOLED EQUITY FUND SAGICOR BALANCED FUND JN FUND MANAGERS LIMITED FOR JN POOLED PENSION LOCAL EQUITY FUND DEVELOPMENT BANK OF JAMAICA MF&G TRUST & FINANCE LTD - A/C 57 CARIBBEAN CLEAN ENERGY FEEDER LIMITED NCB INSURANCE CO. LTD. A/C WT157 SAGICOR EQUITY FUND	NameHolder/ Connected interestTEACHERS CREDIT UNION CO-OPERATIVE SOCIETY-SAGICOR POOLED EQUITY FUND-SAGICOR BALANCED FUND-SAGICOR BALANCED FUND-JN FUND MANAGERS LIMITED FOR JN POOLED PENSION LOCAL EQUITY FUND-DEVELOPMENT BANK OF JAMAICA-MF&G TRUST & FINANCE LTD - A/C 57-CARIBBEAN CLEAN ENERGY FEEDER LIMITED-NCB INSURANCE CO. LTD. A/C WT157-SAGICOR EQUITY FUND-	NameHolder/ Connected interestVolumeTEACHERS CREDIT UNION CO-OPERATIVE SOCIETY-5,448,301SAGICOR POOLED EQUITY FUND-4,192,300SAGICOR BALANCED FUND-2,307,690JN FUND MANAGERS LIMITED FOR JN POOLED PENSION LOCAL EQUITY FUND-1,494,428DEVELOPMENT BANK OF JAMAICA-1,000,000MF&G TRUST & FINANCE LTD - A/C 57-822,000CARIBBEAN CLEAN ENERGY FEEDER LIMITED-691,821NCB INSURANCE CO. LTD. A/C WT157-429,000SAGICOR EQUITY FUND-384,610

MPC CARIBBEAN CLEAN ENERGY LIMITED DIRECTOR SHAREHOLDINGS As at June 30th, 2022

Name	Joint Holder/ Connected interest	Volume	Percentage
Fernando Zuniga	-	-	-
Alastair Dent	-	-	-
Steven D. Marston	-	-	-
A. Mark D. Hart	-	-	-
Guardian Nominees (Barbados) Limited	-	-	-

COMPILATION REPORT

To The Management of **MPC CARIBBEAN CLEAN ENERGY LIMITED** Suite 1, Ground Floor Bishop's Court Hill St. Michael Barbados BB14004

We have compiled the accompanying statements of MPC Caribbean Clean Energy Limited based on information you have provided. These financial statements comprise the statement of financial position of MPC Caribbean Clean Energy Limited as at June 30, 2022, the statement of comprehensive loss, statement of changes in equity and statement of cash flows for the year then ended, and a summary of significant accounting policies and other explanatory information.

We performed this compilation engagement in accordance with International Standard on Related Services 4410 (Revised), *Compilation Engagements*.

We have applied our expertise in accounting and financial reporting to assist you in preparation and presentation of these financial statements in accordance with International Financial Reporting Standards ("IFRS"). We have compiled with relevant ethical requirements, including principles of integrity, objectivity, professional competence and due care.

These financial statements and the accuracy and completeness of the information used to compile them are your responsibility.

Since a compilation engagement is not an assurance engagement, we are not required to verify the accuracy or completeness of the information you provided to us to compile these financial statements. Accordingly, we do not express an audit opinion or a review conclusion on whether these financial statements are prepared in accordance with IFRS.

TRIDENT CORPORATE SERVICES (BARBADOS) LIMITED

August 12, 2022

Statement of Financial Position

As at June 30, 2022 (Expressed in United States dollars)

	NOTES	Unaudited Six months ended 30-Jun-22	Unaudited Six months ended 30-Jun-21	Audited Year ended 31-Dec-21
Assets				
Investment in MPC Caribbean Clean Energy Fund LLC, at fa Cash and cash equivalents	ir value	30,573,972 225,702	19,226,718 10,404.318	30,573,972 316,174
Prepayments Total Assets		<u>34,709</u> 30,834,383	33,556	<u>8,602</u> 30,898,748
Liabilities				
Accruals		23,250	51,195	19,500
Accounts payable	_	59,870	42,497	45,591
Due to related party Convertible promissory note payable Liabilities (excluding Net Assets Attributable to	5 6	21,654 10,000,000	21,654 10,000,000	21,654 10,000,000
Shareholders)		10,104,774	10,115,346	10,086,745
Net Assets Attributable to Shareholders		20,729,609	19,549,246	20,812,003
Represented by:				
Share capital		20,005,779	20,005,779	20,005,779
Retained Earnings/ (Accumulated Deficit)		723,830	(456,533)	806,224
		20,729,609	19,549,246	20,812,003

The accompanying notes form an integral part of these financial statements.

Approved by the Board of Directors on the 12th day August, 2022.

By: Guardian Nominees (Barbados) Limited Director Per: Gayle Hutchinson/Shelly-Anne Smith Title: Directors

José Fernanto Ziniga 6

By: Jose Fernando Zuniga Gallindo

Statement of Comprehensive Loss

For the period ended June 30, 2022 (Expressed in United States dollars)

	NOTES	Unau Three mon 30-Jun-22		Unau Six montl 30-Jun-22		Audited Year ended 31-Dec-21
Investment Income						
Net change in unrealized gain on investment in						
MPC Caribbean Clean Energy Fund LLC		_	-	-	-	1,347,254
		-				1,347,254
Expenses						
Accountancy fees		2,600	600	4,600	4,600	8,600
Administrative compensation		12,030	3,168	12,030	34,864	37,709
Administrative fees		11,814	15,067	25,239	32,510	62,550
Advertising costs		13,583	6,328	17,416	6,717	14,310
Audit fee		-	5,000	-	5,000	23,375
Bank charges		1,129	600	1,945	1,508	2,816
Corporate fees		375	375	750	750	1,500
Directors' fees		4,625	4,625	9,250	9,250	18,500
Insurance expense		6,298	3,217	10,232	7,407	17,493
Legal & professional fees		682	1,022	682	17,972	17,972
Licence fees		125	125	250	250	500
Total Expenses		53,261	40,127	82,394	120,828	205,325
Comprehensive Income/ (Loss) before Taxation		(53,261)	(40,127)	(82,394)	(120,828)	1,141,929
Taxation		-	-	-	-	-
Net Comprehensive Income/ (Loss)		(53,261)	(40,127)	(82,394)	(120,828)	1,141,929
Basic earnings (loss) per share	4	(0.00)	(0.00)	(0.00)	(0.01)	0.05
Weighted average number of shares		21,666,542	21,666,542	21,666,542	21,666,542	21,666,542

The accompanying notes form an integral part of these financial statements.

Statement of Changes in Equity

For the period ended June 30, 2022

(Expressed in United States dollars)

	Number of shares	Class A share capital	Class B share capital	Retained Earnings/ Accumulated deficit	Total
Balance at January 1, 2021	21,666,542	1	20,005,778	(335,705)	19,670,074
Comprehensive loss for the period	-	-	-	(120,828)	(120,828)
Balance as at June 30, 2021	21,666,542	1	20,005,778	(456,533)	19,549,246
Balance at January 1, 2021	21,666,542	1	20,005,778	(335,705)	19,670,074
Comprehensive income for the year	-	-	-	1,141,929	1,141,929
Balance as at December 31, 2021	21,666,542	1	20,005,778	806,224	20,812,003
Balance at January 1, 2022	21,666,542	1	20,005,778	806,224	20,812,003
Comprehensive loss for the period	-	-	-	(82,394)	(82,394)
Balance as at June 30, 2022	21,666,542	1	20,005,778	723,830	20,729,609

The accompanying notes form an integral part of these financial statements.

Statement of Cash Flows

For the period ended June 30, 2022

(Expressed in United States dollars)

	Unau Six month	Audited Year ended	
	30-Jun-22	30-Jun-21	31-Dec-21
Cash flows (used in) from operating activities			
Net comprehensive income/(loss)	(82,394)	(120,828)	1,141,929
Investment purchases Adjustments for non-cash income and expenses:	-	-	(10,000,000)
Net change in unrealized gain on investment in MPC Caribbean Clean Energy Fund LLC Changes in operating assets and liabilities:	-	-	(1,347,254)
(Increase) in prepayments	(26,107)	(28,889)	(3,935)
Increase/(decrease) in accounts payable	14,279	38,780	41,874
Increase/(decrease) in accruals	3,750	19,414	(12,281)
Net cash used in operating activities	(90,472)	(91,523)	(10,179,667)
Net (decrease) increase in cash and cash equivalents	(90,472)	(91,523)	(10,179,667)
Cash and cash equivalents at the beginning of the period	316,174	10,495,841	10,495,841
Cash and cash equivalents at the end of the period	225,702	10,404,318	316,174

The accompanying notes form an integral part of these financial statements.

1. General Information

MPC Caribbean Clean Energy Limited (the "Company") was incorporated on November 8, 2017, under the laws of Barbados as an International Business Company as defined by the International Business Companies Act 1991 - 24. With effect from January 1, 2019, the International Business Companies Act 1991-24 was repealed. The Company continues as a Regular Business Company under the Companies Act Cap. 308. The Company principally engages in investment holding.

The Company's registered number is:- 42056

The Company's registered office address is:-

Suite 1, Ground Floor The Financial Services Centre Bishop's Court Hill St. Michael, Barbados, BB 140004

The Company's shares were listed on the Main Market of the Jamaican Stock Exchange and Trinidad Stock Exchange in January 2019.

2. Summary of Significant Accounting Policies

The principal accounting policies applied in the preparation of these interim financial statements are as compared with the most recent annual audited financial statements.

3. Basis of Preparation

The unaudited interim financial statements have been prepared in accordance with International Accounting Standards 34 - Interim Financial Statements. The interim financial statements should be read in conjunction with the annual financial statements for the year ended December 31, 2021, which have been prepared in accordance with International Financial Reporting Standards (IFRS) as issued by the International Accounting Standards Board (IASB).

The unaudited interim financial statements are prepared under the historical cost convention and are expressed in United States Dollars (USD) which is the functional currency of the Company.

4. Loss per share

Earnings per share is calculated by dividing the profit or loss for the period by the weighted average number of ordinary shares in issue over that period.

	Period ended 30-Jun-22	Period ended 30-Jun-21
Net loss attributable to ordinary shareholders Weighted average number of shares	(82,394) 21,666,542	(120,828) 21,666,542
Loss per share	(0.00)	(0.01)

4. Loss per share (Continued)

On November 8, 2019, the company opened a Rights Issuance where existing shareholders were given the option to acquire two new shares for every share that they originally owned. All the non-exercised rights were made available to new investors to purchase.

The issuance period closed on January 10, 2020. All applications were satisfied in full and 10,242,382 new Class B shares were issued and allotted to applicants in both the markets of Jamaica and Trinidad and Tobago, increasing the total Class B shares issued to 21,666,542. On July 7, 2020, the corporate and AML requirements were completed and on July 13, 2020, the raised funds of USD 9,292,378.58, net of underwriting costs and administrative expenses, were invested into MPC Caribbean Clean Energy Fund LLC.

5. Related Party Balances and Transactions

The following transactions were carried out with related parties:

Due to related party

The loan from the related party is unsecured, interest free, has no stated terms of repayment and includes: (i) Payments of fees by MPC Renewable Energies GmbH on behalf of the Company during the period ended December 31, 2020 and the related balances payable by the Company to MPC Renewable Energies GmbH as at December 31, 2020, and (ii) Directors fees (per agreements with Directors).

The carrying value of the 'Due to related party' is as follows:

	Six months ended	Six months ended
	30-Jun-22	30-Jun-21
At January 1	21,654	21,654
Related party payments of expenses	-	-
Reimbursement payments to related party		-
At June 30	21,654	21,654

6. Long-term convertible promissory note payable

On November 6, 2020, MPC Caribbean Clean Energy Limited issued a convertible promissory note to RBC Trust (Trinidad & Tobago) Limited, (the 'Holder'), in the amount of USD 10,000,000. This convertible promissory note is non-interest bearing but entitles the Holder to distributions of profits of the Company, from and including the issuance date. The Holder of the note will be entitled to receive distributions of profits when dividends are declared, as if it were the holder of one Class B share for every \$1 of the principal sum of the note held but limited to a maximum return of eight percent (8%) per annum. All payments of distributions in respect of this note shall be payable in same day funds to the Holder on the dates and times upon which dividends are declared and payable in respect of the Class B shares of the Company by the Directors of the Company.

At maturity, March 31, 2023, if the principal sum of the note is unpaid in cash on that date or earlier, the note will be converted into Class B shares of the Company at the rate of one Class B share for every one United States dollar (USD1) of the principal sum of the note held by the Holder. Such conversion will be subject to approval by a majority of the shareholders of the Company at a general meeting of the shareholders.