CONSOLIDATED STATEMENT OF FINANCIAL POSITION AS AT JUNE 30, 2022 {Unaudited results in US\$ thousand}

	Jun-22 <u>\$'000</u>	Jun-21 <u>\$'000</u>	{Audited} Dec-21 <u>\$'000</u>
ASSETS	_		
Non-current assets			
Property, plant and equipment	812,502	809,500	821,575
Right-of-use assets	491,385	537,632	511,127
Investment in equity-accounted investee	83,139	80,925	78,712
Employee benefits asset	49,026	50,075	47,449
	1,436,052	1,478,132	1,458,863
Current assets			
Cash and cash equivalents	48,949	52,920	42,783
Restricted cash	53,011	49,609	51,447
Accounts receivable	167,693	131,977	152,773
Due from related parties	1,212	1,168	1,351
Inventories	33,171	30,559	30,176
Corporation tax recoverable	3,411	1,316	
	307,447	<u>267,549</u>	278,530
Total assets	1,743,499	1,745,681	1,737,393
Shareholders' equity			
Share capital	261,786	261,786	261,786
Capital reserve	19,288	19,288	19,288
Capital redemption reserve	3,000	3,000	3,000
Retained earnings	275,160	239,953	250,836
	559,234	524,027	534,910
Current liabilities			
Accounts payable and provisions	112,890	93,126	113,588
Corporation tax payable	-	-	2,535
Due to related parties	25,406	19,252	23,501
Lease liabilities	27,486	26,825	26,970
Current portion of long-term loans	35,602	51,548	45,567
	201,384	190,751	212,161
Non-current liabilities			
Customers' deposits	42,308	30,356	32,704
Long-term loans	352,328	377,120	355,830
Lease liabilities	503,651	531,145	517,628
Preference shares	24,688	24,688	24,688
Deferred taxation	25,141	32,643	25,141
Decommissioning provision	27,816	27,398	27,742
Employee benefits obligation	6,949	<u>7,553</u>	6,589
	982,881	1,030,903	990,322
Total liabilities	1,184,265	1,221,654	1,202,483
Total shareholders' equity and liabilities	1,743,499	1,745,681	1,737,393

ON BEHALF OF THE BOARD

Minna Israel Director

Shogo Otani

Director

CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME FOR THE PERIOD ENDED JUNE 30, 2022

{Unaudited results in US\$ thousand}

	Quarter ended,		Period ended,	
	Jun-22	Jun-21	Jun-22	Jun-21
	<u>US\$'000</u>	<u>US\$'000</u>	<u>US\$'000</u>	<u>US\$'000</u>
Operating revenue	300,886	236,387	565,446	460,399
Cost of sales	(199,373)	(141,256)	(373,909)	(277,152)
Gross profit	101,513	95,131	191,537	183,247
Operating expenses	(59,031)	(59,792)	(121,562)	(120,505)
Impairment loss on trade receivables	(3,980)	(986)	(6,173)	(3,620)
Operating profit	38,502	34,353	63,802	59,122
Net Finance costs	(16,577)	(19,012)	(32,962)	(38,270)
Other income/(expenses), net	(1,317)	(125)	(1,364)	(1,764)
	20,608	15,216	29,476	19,088
Share of profit in equity-accounted investee	2,517	1,656	4,427	4,633
Profit before taxation	23,125	16,872	33,903	23,721
Taxation	(6,613)	(5,221)	(9,579)	(6,471)
Net Profit	16,512	11,651	24,324	17,250
Earnings per share/stock unit:				
Number of share/stock units (in thousands)	21,828,195	21,828,195	21 020 105	21,828,195
Net profit per share/stock unit (annualised)	21,828,193 0.30¢	21,828,193 0.21¢	21,828,195 0.22¢	21,828,193 0.16¢

CONSOLIDATED STATEMENT OF CASH FLOWS (CONDENSED) FOR THE PERIOD ENDED JUNE 30, 2022

{Unaudited results in US\$ thousand}

	Jun-22 US\$'000	Jun-21 USS'000
CASH FLOWS FROM OPERATING ACTIVITIES	055 000	255 000
Net profit for the period	24,324	17,250
Adjustments for non-cash items:		
Depreciation and amortisation	57,968	59,194
Unrealised foreign exchange (gains)/losses	2,449	(5,462)
Amortisation of debt issuance costs	475	597
Interest income	(2,422)	(2,755)
Interest capitalised	(476)	(503)
Interest expense	34,580	36,533
Income tax expense	9,579	6,247
Deferred tax expense	-	224
Share of profit in equity-accounted investee	(4,427)	(4,633)
Employee benefit obligations, net	(1,217)	1,616
	120,833	108,308
Increase/(decrease) in working capital:		
Restricted cash	(1,564)	(1,097)
Accounts receivable	(14,884)	18,428
Inventories	(2,995)	8,730
Payables and provisions	(393)	(9,546)
Taxation	(15,525)	(12,730)
Due from/(to) related companies, net	2,044	(8,528)
Customer deposits and advances	9,604	1,193
Cash provided by operating activities	97,120	104,758
CASH FLOWS FROM INVESTING ACTIVITIES		
Acquisition of share in equity-accounted investee	-	1
Purchase of property, plant & equipment	(28,689)	(27,908)
Interest received	2,386	2,791
Cash used in investing activities	(26,303)	(25,116)
CASH FLOWS FROM FINANCING ACTIVITIES		
Long-term loans received/(repaid), net	(16,391)	(22,201)
Payment of lease liabilities	(13,449)	(13,102)
Interest paid	(34,811)	(45,769)
Cash used in financing activities	(64,651)	(81,072)
Increase/(decrease) in cash & cash equivalents	6,166	(1,430)
Cash and cash equivalents at beginning of period	42,783	54,350
Cash and cash equivalents at end of period	48,949	52,920
and the squitted at one or period	40,749	32,920

CONSOLIDATED STATEMENT OF CHANGES IN SHAREHOLDERS' EQUITY FOR THE PERIOD ENDED JUNE 30, 2022

{Unaudited results in US\$ thousand}

	<u>Share</u> <u>Capital</u>	<u>Capital</u> <u>Reserve</u>	Capital Redemption Reserve	Retained Earnings	TOTAL
	<u>US\$'000</u>	<u>US\$'000</u>	<u>US\$'000</u>	<u>US\$'000</u>	<u>US\$'000</u>
Balance as at December 31, 2020	261,786	19,288	3,000	222,703	506,777
Profit for the period			_	17,250	<u>17,250</u>
Balance as at June 30, 2021	261,786	19,288	3,000	239,953	524,027
Balance as at December 31, 2021	261,786	19,288	3,000	250,836	534,910
Profit for the period				24,324	24,324
Balance as at June 30, 2022	261,786	<u>19,288</u>	3,000	275,160	559,234

NOTES TO THE ABRIDGED FINANCIAL STATEMENTS (UNAUDITED) JUNE 30, 2022

1. Corporate structure and nature of business

Jamaica Public Service Company Limited ("the Company") is incorporated and domiciled in Jamaica as a limited liability company and is owned by MaruEnergy JPSCO 1 SRL and EWP (Barbados) 1 SRL each holding 40% interest in the Company's shares, with the Government of Jamaica (GOJ) holding 19.9% and private individuals 0.1%. MaruEnergy JPSCO I SRL, is incorporated in Barbados and is ultimately owned by Marubeni Corporation which is incorporated in Japan. EWP (Barbados) 1 SRL is incorporated in Barbados and is ultimately owned by the Korea Electric Power Corporation which is incorporated in South Korea.

The Government of Jamaica's ownership in the Company is held collectively through the Accountant General's Department and the Development Bank of Jamaica Limited. In accordance with a Shareholder's Agreement, the majority shareholders have the right to appoint six members of the Board of Directors while the GOJ has the right to appoint three. Additionally, certain significant decisions of the Board of Directors require a unanimous vote of the appointed directors.

The Company and its subsidiaries, South Jamaica Energy Holdings Limited and Caribbean Blue Skies Energy Limited, are collectively referred to as the Group. The principal activities of the Group are generating, transmitting, distributing and supplying electricity in accordance with the terms of the amended All-Island Electric Licence, 2016, (the Licence) granted on January 27, 2016, by the Minister of Science, Technology, Energy and Mining.

The registered office of the Group is situated at 6 Knutsford Boulevard, Kingston 5, Jamaica, W. I., and its preference shares are listed on the Jamaica Stock Exchange.

2. Regulatory arrangements and tariff structure

The Licence authorises the Group to supply electricity for public and private purposes within the Island of Jamaica, subject to regulation by the Office of Utilities Regulation (OUR) established pursuant to the Office of Utility Regulation Act, 1995, and as subsequently amended, with power and authority to require observance and performance by the company of its obligations under the Licence, and to regulate the rates charged by the company.

Under the provisions of the Licence, the Group is granted the exclusive right to transmit, distribute and supply electricity throughout the Island of Jamaica for a period of twenty years and to develop new generation capacity within the first three years from the effective date of the Licence. Since the expiration of this initial three-year period, the Group has the right, together with other persons, to compete for the right to develop new generation capacity.

Schedule 3 of the Licence defines the rates for electricity and the mechanism for rate adjustments.

NOTES TO THE ABRIDGED FINANCIAL STATEMENTS (UNAUDITED) JUNE 30, 2022

2. Regulatory arrangements and tariff structure (cont'd)

Under the Licence, the rates for electricity consist of a Non-Fuel Base Rate, which is adjusted annually using the Performance Based Rate-making Mechanism; and a Fuel Rate, which is adjusted monthly to reflect fluctuations in actual fuel costs, net of adjustments for prescribed efficiency targets. Both rates (fuel and non-fuel) are adjusted monthly to account for movements in the monetary exchange rate between the United States (US) dollar and the Jamaica dollar.

These rates are determined in accordance with the tariff regime, which provides that the OUR annually reviews the company's efficiency levels (system losses and heat rate) and, where appropriate, adjusts these in the tariff. Under the rate schedule the Group should recover its actual fuel costs, net of the prescribed efficiency adjustments, through its Fuel Rate.

As of March 1, 2004, and thereafter, on each succeeding fifth anniversary, the Group must submit a filing to the OUR for further rate adjustments to its Non-Fuel Base Rate. The rate filing, which requires OUR approval, is based on a test year and includes defined "efficient" non-fuel operating costs, depreciation expenses, taxes, and a fair return on investment.

Embedded in the OUR approved tariff is an amount to be set aside monthly in case of a major catastrophe affecting the Group's operations (transfer to self-insurance sinking fund).

3. Statement of compliance and basis of preparation

(a) Basis of preparation

The unaudited interim financial statements are prepared in accordance with IAS 34 "Interim Financial Statements".

These financial statements have been prepared using the same accounting policies and methods of computation applied in preparing the financial statements for the year ended December 31, 2021 which was prepared in accordance with International Financial Reporting Standards (IFRS).

The preparation of interim financial statements requires management to make judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets and liabilities, income and expense. Actual results may differ from these estimates.

The interim statements are presented in United States dollars, which is the currency in which the Group conducts the majority of its business (its functional currency); and are prepared under the historical cost basis, modified for the inclusion of land carried at valuation.

The interim financial statements do not include all of the information required for full annual financial statements and should be read in conjunction with the audited financial statements for the year ended December 31, 2021.

NOTES TO THE ABRIDGED FINANCIAL STATEMENTS (UNAUDITED) JUNE 30, 2022

4. Restricted cash

As at June 30, 2022, restricted cash included approximately \$52 million (June-21: \$48.6 million) in relation to a self-insurance sinking fund administered under the direction of the OUR (see note 2).

5. Operating expenses

	Quar	Quarter ended		Period ended	
	Jun-22	Jun-21	Jun-22	Jun-21	
	<u>US\$'000</u>	<u>US\$'000</u>	<u>US\$'000</u>	<u>US\$'000</u>	
Depreciation and amortisation	(28,788)	(28,740)	(57,968)	(59,194)	
Staff costs	(15,502)	(14,525)	(31,318)	(30,550)	
Other	(14,741)	(16,527)	(32,276)	(30,761)	
	(59,031)	(59,792)	(121,562)	(120,505)	

6. Net finance costs

	Quarter ended		Period ended	
	Jun-22	Jun-21	Jun-22	Jun-21
	<u>US\$'000</u>	<u>US\$'000</u>	<u>US\$'000</u>	<u>US\$'000</u>
Foreign exchange losses	(534)	(1,879)	(805)	(4,398)
Other finance costs	(16,983)	(18,202)	(33,898)	(35,973)
Preference dividends	(582)	(581)	(1,157)	(1,157)
Finance income	1,522	1,650	2,898	3,258
	(16,577)	(19,012)	(32,962)	(38,270)