CONSOLIDATED STATEMENT OF FINANCIAL POSITION AS AT DECEMBER 31, 2021 {Unaudited results in US\$ thousand}

	Dec-21	{Audifed} Dec-20
	<u>\$'000</u>	<u>\$!000</u>
ASSETS		
Non-current assets		
Property, plant and equipment	820,058	826,958
Right-of-use assets	511,126	550,958
Investment in equity-accounted investee	78,83 I	76,292
Employee benefits asset	48,439	51,514
	<u>1,458,454</u>	1,505,722
Current assets		
Cash and cash equivalents	42,783	54,350
Restricted cash	51,447	48,512
Accounts receivable	157,338	150,441
Due from related parties	1,152	1,503
Inventories	31,694	39,289
	284,414	294,095
Total assets	1,742,868	1,799,817
Shareholders' equity	The state of the s	WARRIED TO THE PARTY OF THE PAR
Share capital	261,786	261,786
Capital reserve	19,288	19,288
Capital redemption reserve	3,000	3,000
Retained earnings	248,771	222.703
* 100m*10 m 0 m m m do	532,845	506,777
Current liabilities	Commercial	
Accounts payable and provisions	115,435	112,295
Corporation tax payable	5,701	5,168
Due to related parties	23,359	28,115
Lease liabilities	26,970	26,478
Current portion of long-term loans	45,567	47,469
Current portion of long-term toans.		
Non-current liabilities	<u>217,032</u>	219.525
Customers' deposits	22 204	20:163
Long-term loans	32,704	29,163
Lease liabilities	355,830	408,265
• •	517,628	544,595
Preference shares	24,688	24,688
Deferred taxation	27,769	32,419
Decommissioning provision	27,742	27,010
Employee benefits obligation	6,630	7.375
	992,991	<u>1,073,515</u>
Total liabilities	1,210,023	1,293,040
Total shareholders' equity and liabilities	1,742,868	1,799,817

ON BEHALF OF THE BOARD

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Yong Hyun Kim

Chairman

小多型格

Shogo Otani

Director

CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME FOR THE PERIOD ENDED DECEMBER 31, 2021

{Unaudited results in US\$ thousand}

	Quarte	r.ended	Year ended,	{Audited} ended, Year ended,		
	Dec-21	Dec-20	Dec-21	Dec-20		
	<u>US\$'000</u>	<u>US\$1000</u>	<u>US\$'000</u>	<u>US\$'000</u>		
Operating revenue	275,253	239,696	973,369	888,706		
Cost of sales	(174,231)	(115,142)	(595.876)	(525,088)		
Gross profit	101,022	124,554	377,493	363,618		
Operating expenses	(64,169)	(72,818)	(244,103)	(233,775)		
Impairment loss on trade receivables	(4,151)	(7,695)	(9,671)	(17,986)		
Operating profit	32,702	44,041	123,719	111,857		
Net Finance costs	(15,987)	(47,635)	(73,131)	(80,311)		
Other income/(expenses), net	(1,393)	(1.659)	(4,766)	(4,050)		
	15,322	(5,253)	45,822	27,496		
Share of profit/(loss) in equity-accounted investee	(3,716)	5,207	2,538	8,161		
Profit/(Loss) before taxation	11,606	(46)	48,360	35,657		
Taxation	(2,038)	6,736	(12,292)	(4,544)		
Profit for the year	9,568	6,690	36,068	31,113		
Other comprehensive income						
Items that will never be reclassified to profit or loss:						
Gain on revaluation of property, plant and equipment		14,528	e	14,528		
Remeasurement loss on defined benefit plan, net of tax	<u> </u>	(8,679)		(8,679)		
Other comprehensive gain, net of tax	_	5,849	_	5,849		
Total comprehensive income attributable to shareholders	9,568	12,539	36,068	36,962		
	Marie Control of the	·····	TO THE PARTY OF TH			
Earnings per share/stock unit:						
Number of share/stock units (in thousands)	<u>21,828,195</u>	<u>21,828,195</u>	21,828,195	21,828,195		
Net profit per share/stock unit (annualised)	<u>0.18¢</u>	<u>0.12¢</u>	<u>0.17¢</u>	<u>0.14¢</u>		

CONSOLIDATED STATEMENT OF CASH FLOWS (CONDENSED) FOR THE PERIOD ENDED DECEMBER 31, 2021

{Unaudited results in US\$ thousand}

		{Audited}
	Dec-21	Dec-20
CASH FLOWS FROM OPERATING ACTIVITIES	<u>US\$'000</u>	<u>US\$1000</u>
Net profit for the period	36,068	31,113
Adjustments for non-cash items:	20,000	31,113
Depreciation and amortisation	118,106	114,114
Loss on disposal of property, plant and equipment	110,200	
Unrealised foreign exchange gains	- (11 815)	131
Amortisation of debt issuance costs	(11,015) 990	(4,776)
Interest income	(5,004)	1,527
Interest capitalised	(1,140)	(5,329) (1,668)
Interest expense	72,472	78,446
Income tax expense	16,942	15,143
Deferred tax expense	(4,650)	(10,599)
Share of profit in equity-accounted investee	(2,538)	(8,161)
Employee benefit obligations, net	1 ** *	* * * * * * * * * * * * * * * * * * * *
military of oblight of the control o	2,330 222,561	<u>(7,469)</u>
Increase/(decrease) in working capital:	222,301	202,472
Restricted cash	(2,935)	(3,885)
Accounts receivable	(6,836)	(2,752)
Inventories	7,595	4,407
Payables and provisions	14,545	(20,450)
Taxation	(16,409)	(6,092)
Due (to)/from related companies, net	(4,406)	21,531
Customer deposits and advances	3,541	(193)
Cash provided by operating activities	217,656	195,038
CASH FLOWS FROM INVESTING ACTIVITIES	<u> </u>	1337038
Acquisition of share in equity-accounted investee	_	(4)
Purchase of property, plant & equipment	(70,296)	(81,341)
Interest received	4,943	6,435
Cash used in investing activities	(65,353)	ALOMARONA SANDANA AMADATA
CASH FLOWS FROM FINANCING ACTIVITIES		<u>(74,910)</u>
Short-term loans received/(repaid), net	_	(14,000)
Long-term loans received/(repaid), net	(44,312)	23,470
Payment of lease liabilities	(26,413)	(23,554)
Interest paid	(93,145)	(86,710)
Cash used in financing activities	(163,870)	(100,794)
(Decrease)/Increase in cash & cash equivalents	(11,567)	19,334
Cash and cash equivalents at beginning of period	54,350	· ·
Cash and cash equivalents at end of period	\$3000000000000000000000000000000000000	35,016
	42,783	<u>54,350</u>

CONSOLIDATED STATEMENT OF CHANGES IN SHAREHOLDERS' EQUITY FOR THE PERIOD ENDED DECEMBER 31, 2021

{Unaudited results in US\$ thousand}

			Capital		
	Share Capital	Capital Reserve	Redemption Reserve	Retained Earnings	TOTAL
	<u>US\$1000</u>	<u>US\$'000</u>	<u>USS'000</u>	<u>US\$'000</u>	<u>US\$'000</u>
Balance at December 31, 2019	261,786	4,760	3,000	210,269	479,815
Total comprehensive income for the year: Profit for the year				31,113	31,113
Other comprehensive income: Remeasurement loss on defined				·	
benefit plan, net of tax	-	-	-	(8,679)	(8,679)
Revaluation gain	·	<u>14.528</u>	<u> </u>		14,528
Total comprehensive income for the year	<u> </u>	14,528	· <u>-</u>	22,434	36,962
Transactions with owners of the company:					
Dividends	-		-	(10,000)	(10,000)
Balance at December 31, 2020	261,786	19,288	3,000	222,703	506,777
Total comprehensive income for the year: Profit for the year	<u> </u>			36,068	36,068
Total comprehensive income for the year			<u></u>	36,068	36,068
Transactions with owners of the company:					
Dividends		· <u>-</u> ·	<u></u>	(10,000)	(10,000)
Balance at December 31, 2021	261,786	19,288	3,000	248,771	<u>532,845</u>

NOTES TO THE ABRIDGED FINANCIAL STATEMENTS (UNAUDITED) DECEMBER 31, 2021

1. Corporate structure and nature of business

Jamaica Public Service Company Limited ("the Company") is incorporated and domiciled in Jamaica as a limited liability company and is owned by MaruEnergy JPSCO 1 SRL and EWP (Barbados) 1 SRL each holding 40% interest in the Company's shares, with the Government of Jamaica (GOJ) holding 19.9% and private individuals 0.1%. MaruEnergy JPSCO I SRL, is incorporated in Barbados and is ultimately owned by Marubeni Corporation which is incorporated in Japan. EWP (Barbados) 1 SRL is incorporated in Barbados and is ultimately owned by the Korea Electric Power Corporation which is incorporated in South Korea.

The Government of Jamaica's ownership in the Company is held collectively through the Accountant General's Department and the Development Bank of Jamaica Limited. In accordance with a Shareholder's Agreement, the majority shareholders have the right to appoint six members of the Board of Directors while the GOJ has the right to appoint three. Additionally, certain significant decisions of the Board of Directors require a unanimous vote of the appointed directors.

The Company and its subsidiaries, South Jamaica Energy Holdings Limited and Caribbean Blue Skies Energy Limited, are collectively referred to as the Group. The principal activities of the Group are generating, transmitting, distributing and supplying electricity in accordance with the terms of the amended All-Island Electric Licence, 2016, (the Licence) granted on January 27, 2016, by the Minister of Science, Technology, Energy and Mining.

The registered office of the Group is situated at 6 Knutsford Boulevard, Kingston 5, Jamaica, W. I., and its preference shares are listed on the Jamaica Stock Exchange.

2. Regulatory arrangements and tariff structure

The Licence authorises the Group to supply electricity for public and private purposes within the Island of Jamaica, subject to regulation by the Office of Utilities Regulation (OUR) established pursuant to the Office of Utility Regulation Act, 1995, and as subsequently amended, with power and authority to require observance and performance by the company of its obligations under the Licence, and to regulate the rates charged by the company.

Under the provisions of the Licence, the Group is granted the exclusive right to transmit, distribute and supply electricity throughout the Island of Jamaica for a period of twenty years and to develop new generation capacity within the first three years from the effective date of the Licence. Since the expiration of this initial three-year period, the Group has the right, together with other persons, to compete for the right to develop new generation capacity.

Schedule 3 of the Licence defines the rates for electricity and the mechanism for rate adjustments.

NOTES TO THE ABRIDGED FINANCIAL STATEMENTS (UNAUDITED) DECEMBER 31, 2021

2. Regulatory arrangements and tariff structure (cont'd)

Under the Licence, the rates for electricity consist of a Non-Fuel Base Rate, which is adjusted annually using the Performance Based Rate-making Mechanism; and a Fuel Rate, which is adjusted monthly to reflect fluctuations in actual fuel costs, net of adjustments for prescribed efficiency targets. Both rates (fuel and non-fuel) are adjusted monthly to account for movements in the monetary exchange rate between the United States (US) dollar and the Jamaica dollar.

These rates are determined in accordance with the tariff regime, which provides that the OUR annually reviews the company's efficiency levels (system losses and heat rate) and, where appropriate, adjusts these in the tariff. Under the rate schedule the Group should recover its actual fuel costs, net of the prescribed efficiency adjustments, through its Fuel Rate.

As of March 1, 2004, and thereafter, on each succeeding fifth anniversary, the Group must submit a filing to the OUR for further rate adjustments to its Non-Fuel Base Rate. The rate filing, which requires OUR approval, is based on a test year and includes defined "efficient" non-fuel operating costs, depreciation expenses, taxes, and a fair return on investment.

Embedded in the OUR approved tariff is an amount to be set aside monthly in case of a major catastrophe affecting the Group's operations (transfer to self-insurance sinking fund).

3. Statement of compliance and basis of preparation

(a) Basis of preparation

The unaudited interim financial statements are prepared in accordance with IAS 34 "Interim Financial Statements".

These financial statements have been prepared using the same accounting policies and methods of computation applied in preparing the financial statements for the year ended December 31, 2020 which was prepared in accordance with International Financial Reporting Standards (IFRS).

The preparation of interim financial statements requires management to make judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets and liabilities, income and expense. Actual results may differ from these estimates.

The interim statements are presented in United States dollars, which is the currency in which the Group conducts the majority of its business (its functional currency); and are prepared under the historical cost basis, modified for the inclusion of land carried at valuation.

The interim financial statements do not include all of the information required for full annual financial statements and should be read in conjunction with the audited financial statements for the year ended December 31, 2020.

NOTES TO THE ABRIDGED FINANCIAL STATEMENTS (UNAUDITED) DECEMBER 31, 2021

4. Restricted cash

As at December 31, 2021, restricted cash included approximately \$50.4 million (Dec-20: \$47.5 million) in relation to a self-insurance sinking fund administered under the direction of the OUR (see note 2).

5. Operating expenses

	Quarter ended		Year ended	
	Dec-21	Dec-20	Dec-21	Dec-20
	US\$'000	US\$'000	US\$'000	US\$'000
Depreciation and amortisation	(30,377)	(47,922)	(118,106)	(114,114)
Staff costs	(16,184)	(10,494)	(61,068)	(58,587)
Other	<u>(17,608)</u>	(14,402)	(64,929)	(61.074)
	<u>(64,169)</u>	(72,818)	(244,103)	(233,775)

6. Net finance costs

	Quarter ended		Year ended	
	Dec-21	Dec-20	Dec-21	Dec-20
	US\$'000	<u>US\$'000</u>	<u>US\$'000</u>	US\$'000
Foreign exchange gain/(loss)	824	(4,755)	(5,813)	(7,335)
Other finance costs	(17,598)	(44,029)	(71,128)	(77,633)
Preference dividends	(589)	(588)	(2,334)	(2,340)
Finance income	1,376	1,737	6,144	6,997
	<u>(15,987)</u>	(47,635)	(73,131)	(80,311)