CONSOLIDATED STATEMENT OF FINANCIAL POSITION AS AT JUNE 30, 2020 {Unaudited results in US\$ thousand}

	Jun-20 \$'000	Jun-19 \$'000	{Audited} Dec-19 S'000
ASSETS	3 000	3 000	3 000
Non-current assets			
Property, plant and equipment	798,138	784,400	806,685
Right-of-use assets	127,965	143,256	131,789
Investment in equity-accounted investee	70,688	40,492	68,127
Employee benefits asset	57.859	45,919	60,482
	1,054,650	1,014,067	1,067,083
Current assets	<u> </u>	1,011,007	1,007,005
Cash and cash equivalents	25,685	17,910	37,037
Restricted cash	46,004	42,736	44,627
Accounts receivable	150,395	157,223	152,193
Due from related parties	1,402	696	8,099
Inventories	45,219	49,525	41,845
Corporation tax recoverable	2,174	4,228	3,883
	270,879	272,318	287,684
Total assets	1,325,529	1,286,385	1,354,767
Shareholders' equity			
Share capital	261,786	261,786	261,786
Capital reserve	4,760	4,760	4,760
Capital redemption reserve	3,000	3,000	3,000
Retained earnings	231,567	176,497	214,133
	501,113	446,043	483,679
Current liabilities			
Bank overdraft	-	-	2,021
Accounts payable and provisions	121,802	153,847	147,875
Due to related parties	3,857	4,122	13,180
Lease liabilities	11,896	10,529	11,398
Short-term loans		21,000	14,000
Current portion of long-term loans	<u>49,305</u>	<u>35,251</u>	<u>53,470</u>
	186,860	224,749	<u>241,944</u>
Non-current liabilities			
Customers' deposits	30,042	30,473	31,638
Long-term loans	401,502	362,869	386,052
Lease liabilities	119,132	136,550	125,228
Preference shares	24,688	24,688	24,688
Deferred taxation	44,917	43,548	43,494
Decommissioning provision	10,254	9,833	10,041
Employee benefits obligation	<u> 7,021</u>	<u>7,632</u>	8,003
	<u>637.556</u>	<u>615,593</u>	<u>629,144</u>
Total liabilities	<u>824,416</u>	840,342	<u>871,088</u>
Total shareholders' equity and liabilities	<u>1,325,529</u>	1,286,385	<u>1,354,767</u>

ON BEHALF OF THE BOARD

Minna Israel

Director

Charles Johnston

Director

CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME FOR THE PERIOD ENDED JUNE 30, 2020

{Unaudited results in US\$ thousand}

	Quarter	ended,	Period ended,	
	Jun-20	Jun-19	Jun-20	Jun-19
	<u>US\$'000</u>	<u>US\$'000</u>	<u>US\$'000</u>	<u>US\$'000</u>
Operating revenue	210,648	229,544	427,426	439,915
Cost of sales	(131,579)	(155,710)	(268,648)	(301,136)
Gross profit	79,069	73,834	158,778	138,779
Operating expenses	(57,199)	(51,113)	(113,491)	(101,930)
Operating profit	21,870	22,721	45,287	36,849
Finance income	1,945	2,055	3,528	4,457
Finance expense	(10,812)	(9,209)	(23,562)	(32,709)
Net Finance costs	(8,867)	(7,154)	(20,034)	(28,252)
Other income	853	355	931	654
Other expenses	(460)	(542)	(3,328)	(542)
	13,396	15,380	22,856	8,709
Share of profit/(loss) in equity-accounted				
investee	<u>861</u>	(36)	<u>2,560</u>	(138)
Profit before taxation	14,257	15,344	25,416	8,571
Taxation	(4,755)	(5,395)	(7,982)	(2,841)
Net Profit	9,502	9,949	17,434	5,730
Earnings per share/stock unit:				
Number of share/stock units (in thousands)	<u>21,828,195</u>	21,828,195	<u>21,828,195</u>	<u>21.828.19</u>
Net profit per share/stock unit (annualised)	<u>0.17¢</u>	<u>0.18¢</u>	<u>0.16¢</u>	<u>0.05¢</u>

CONSOLIDATED STATEMENT OF CASH FLOWS (CONDENSED) FOR THE PERIOD ENDED JUNE 30, 2020

{Unaudited results in US\$ thousand}

	Jun-20 US\$'000	Jun-19 USS'000
CASH FLOWS FROM OPERATING ACTIVITIES	255 000	250 000
Net profit for the period	17,434	5,730
Adjustments for non-cash items:	,	,
Depreciation and amortisation	44,785	37,401
Unrealised foreign exchange (gains)/losses	(6,545)	1,015
Amortisation of debt issuance costs	892	3,051
Interest income	(2,776)	(2,898)
Interest capitalised	(752)	(1,559)
Interest expense	22,614	22,590
Income tax expense	6,559	1,961
Deferred tax expense	1,423	880
Share of (profit)/loss in equity-accounted investee	(2,560)	138
Employee benefit obligations, net	1,641	370
	82,715	68,679
Increase/(decrease) in working capital:	02,713	00,075
Restricted cash	(1,377)	(1,411)
Accounts receivable	9,791	25,671
Inventories	(3,375)	(9,453)
Payables and provisions	(28,368)	(27,967)
Taxation	(2,447)	(7,132)
Due (to)/from related companies, net	(1,951)	2,005
Customer deposits and advances	_(1,596)	484
Cash provided by operating activities		
CASH FLOWS FROM INVESTING ACTIVITIES	53,392	50,876
Acquisition of share in equity-accounted investee		(4.575)
Purchase of property, plant & equipment	(31,662)	(4,575)
Interest received	• • •	(39,906)
Cash used in investing activities	2,533	2,388
CASH FLOWS FROM FINANCING ACTIVITIES	(29,129)	(42,093)
	(14,000)	1.000
Short-term loans received/(repaid), net Long-term loans received/(repaid), net	(14,000)	1,000
	16,936	12,449
Payment of lease liabilities	(5,598)	(21.522)
Interest paid	(30,932)	(31,589)
Cash used in financing activities	(33,594)	_(18,140)
Decrease in cash & cash equivalents	(9,331)	(9,357)
Cash and cash equivalents at beginning of period	<u>35,016</u>	27,267
Cash and cash equivalents at end of period	25,685	17,910

CONSOLIDATED STATEMENT OF CHANGES IN SHAREHOLDERS' EQUITY FOR THE PERIOD ENDED JUNE 30, 2020

{Unaudited results in US\$ thousand}

Share Capital US\$'000	Capital Reserve US\$'000	Capital Redemption Reserve US\$'000	Retained Earnings US\$'000	TOTAL US\$'000
261,786	4,760	3,000	170,767	440,313
		=	5,730	5,730
261,786	<u>4,760</u>	3,000	176,497	446,043
261,786	4,760	3,000	214,133	483,679
<u>-</u> 261,786	4,760	3,000	<u>17,434</u> <u>231,567</u>	<u>17,434</u> <u>501,113</u>
	Capital US\$'000 261,786	Capital Reserve US\$'000 US\$'000 261,786 4,760 261,786 4,760 261,786 4,760	Share Capital Reserve Redemption Reserve US\$'000 US\$'000 261,786 4,760 3,000 261,786 4,760 3,000 261,786 4,760 3,000	Share Capital Reserve US\$'000 Redemption Reserve US\$'000 Retained Earnings 261,786 4,760 3,000 170,767 5,730 261,786 4,760 3,000 176,497 261,786 4,760 3,000 214,133 17,434

NOTES TO THE ABRIDGED FINANCIAL STATEMENTS (UNAUDITED) JUNE 30, 2020

1. Corporate structure and nature of business

Jamaica Public Service Company Limited ("the Company") is incorporated and domiciled in Jamaica as a limited liability company and is owned by MaruEnergy JPSCO 1 SRL and EWP (Barbados) 1 SRL each holding 40% interest in the Company's shares, with the Government of Jamaica (GOJ) holding 19.9% and private individuals 0.1%. MaruEnergy JPSCO I SRL, is incorporated in Barbados and is ultimately owned by Marubeni Corporation which is incorporated in Japan. EWP (Barbados) 1 SRL is incorporated in Barbados and is ultimately owned by the Korea Electric Power Corporation which is incorporated in South Korea.

The Government of Jamaica's ownership in the Company is held collectively through the Accountant General's Department and the Development Bank of Jamaica Limited. In accordance with a Shareholder's Agreement, the majority shareholders have the right to appoint six members of the Board of Directors while the GOJ has the right to appoint three. Additionally, certain significant decisions of the Board of Directors require a unanimous vote of the appointed directors.

The Company and its subsidiaries, South Jamaica Energy Holdings Limited and Caribbean Blue Skies Energy Limited, are collectively referred to as the Group. The principal activities of the Group are generating, transmitting, distributing and supplying electricity in accordance with the terms of the amended All-Island Electric Licence, 2016, (the Licence) granted on January 27, 2016, by the Minister of Science, Technology, Energy and Mining.

The registered office of the Group is situated at 6 Knutsford Boulevard, Kingston 5, Jamaica, W. I., and its preference shares are listed on the Jamaica Stock Exchange.

2. Regulatory arrangements and tariff structure

The Licence authorises the Group to supply electricity for public and private purposes within the Island of Jamaica, subject to regulation by the Office of Utilities Regulation (OUR) established pursuant to the Office of Utility Regulation Act, 1995, and as subsequently amended, with power and authority to require observance and performance by the company of its obligations under the Licence, and to regulate the rates charged by the company.

Under the provisions of the Licence, the Group is granted the exclusive right to transmit, distribute and supply electricity throughout the Island of Jamaica for a period of twenty years and to develop new generation capacity within the first three years from the effective date of the Licence. Since the expiration of this initial three-year period, the Group has the right, together with other persons, to compete for the right to develop new generation capacity.

Schedule 3 of the Licence defines the rates for electricity and the mechanism for rate adjustments.

NOTES TO THE ABRIDGED FINANCIAL STATEMENTS (UNAUDITED) JUNE 30, 2020

2. Regulatory arrangements and tariff structure (cont'd)

Under the Licence, the rates for electricity consist of a Non-Fuel Base Rate, which is adjusted annually using the Performance Based Rate-making Mechanism; and a Fuel Rate, which is adjusted monthly to reflect fluctuations in actual fuel costs, net of adjustments for prescribed efficiency targets. Both rates (fuel and non-fuel) are adjusted monthly to account for movements in the monetary exchange rate between the United States (US) dollar and the Jamaica dollar.

These rates are determined in accordance with the tariff regime, which provides that the OUR annually reviews the company's efficiency levels (system losses and heat rate) and, where appropriate, adjusts these in the tariff. Under the rate schedule the Group should recover its actual fuel costs, net of the prescribed efficiency adjustments, through its Fuel Rate.

As of March 1, 2004, and thereafter, on each succeeding fifth anniversary, the Group must submit a filing to the OUR for further rate adjustments to its Non-Fuel Base Rate. The rate filing, which requires OUR approval, is based on a test year and includes defined "efficient" non-fuel operating costs, depreciation expenses, taxes, and a fair return on investment.

Embedded in the OUR approved tariff is an amount to be set aside monthly in case of a major catastrophe affecting the Group's operations (transfer to self-insurance sinking fund).

3. Statement of compliance and basis of preparation

(a) Basis of preparation

The unaudited interim financial statements are prepared in accordance with IAS 34 "Interim Financial Statements".

These financial statements have been prepared using the same accounting policies and methods of computation applied in preparing the financial statements for the year ended December 31, 2019 which was prepared in accordance with International Financial Reporting Standards (IFRS).

The preparation of interim financial statements requires management to make judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets and liabilities, income and expense. Actual results may differ from these estimates.

The interim statements are presented in United States dollars, which is the currency in which the Group conducts the majority of its business (its functional currency); and are prepared under the historical cost basis, modified for the inclusion of land carried at valuation.

The interim financial statements do not include all of the information required for full annual financial statements and should be read in conjunction with the audited financial statements for the year ended December 31, 2019.

NOTES TO THE ABRIDGED FINANCIAL STATEMENTS (UNAUDITED) JUNE 30, 2020

4. Cash and cash equivalents

As at June 30, 2020, cash and cash equivalents include amounts restricted for use amounting to approximately \$46 million (Jun-19: \$42.7 million). This includes approximately \$45 million (Jun-19: \$41.7 million) in relation to a self-insurance sinking fund administered under the direction of the OUR (see note 2).

5. Operating expenses

	Quarter ended		Period ended	
	Jun-20	Jun-19	Jun-20	Jun-19
	<u>US\$'000</u>	US\$'000	<u>US\$'000</u>	<u>US\$'000</u>
Bad debt	(4,554)	(2,155)	(7,110)	(3,333)
Depreciation and amortisation	(22,599)	(18,526)	(44,785)	(37,401)
Staff costs	(15,714)	(16,241)	(32,520)	(32,335)
Other	_(14,332)	<u>(14,191)</u>	(29,076)	(28,861)
	(57,199)	(51,113)	(113,491)	(101,930)

6. Net finance costs

	Quarter ended		Period ended	
	Jun-20	Jun-19	Jun-20	Jun-19
	<u>US\$'000</u>	US\$'000	<u>US\$'000</u>	<u>US\$'000</u>
Foreign exchange gain/(loss)	996	356	(56)	(7,068)
Other finance costs	(11,226)	(8,984)	(22,342)	(24,484)
Preference dividends	(582)	(581)	(1,164)	(1,157)
Finance income	<u>1,945</u>	2,055	3,528	4,457
	(8,867)	<u>(7,154)</u>	(20,034)	(28,252)

Foreign exchange losses, as shown above, are the result of fluctuations in exchange rates primarily on the settlement of J\$ accounts receivables and borrowings that are denominated in currencies other than the US Dollar. The relevant period end exchange rates (J\$: US\$) are shown below:

December 31, 2018	127.72	December 31, 2019	132.57
March 31, 2019	126.47	March 31, 2020	135.39
June 30, 2019	131.07	June 30, 2020	140.01

7. Compliance with debt covenants

Under the terms of the long term loan agreements with certain international development financial institutions, the Group is required to maintain a certain financial covenant relating to minimum Debt to Earnings before Interest, Tax, Depreciation and Amortisation. The Group was fully compliant with all its loan covenant obligations as at June 30, 2020.