CONSOLIDATED STATEMENT OF FINANCIAL POSITION AS AT JUNE 30, 2019

{Unaudited results in US\$ thousand}

{Unaudited	{Unaudited results in US\$ thousand}			
	Jun-19 <u>\$'000</u>	Jun-18 <u>\$'000</u>	{Audited} Dec-18 \$'000	
Non-current assets				
Property, plant and equipment	780,577	745,361	776,513	
Investment in joint venture	40,492	31,129	36,055	
Employee benefits asset	_45,919	40,698	46,454	
	<u>866,988</u>	<u>817,188</u>	859,022	
Current assets				
Cash and cash equivalents	17,910	20,903	27,267	
Restricted cash	42,736	39,709	41,325	
Accounts receivable	157,223	191,040	182,384	
Due from related parties	696	786	588	
Inventories	49,525	46,016	40,072	
Tax recoverable	<u>4,228</u>	<u>1,077</u>	_	
	<u>272,318</u>	<u>299,531</u>	291,636	
Total assets	<u>1,139,306</u>	1,116,719	1,150,658	
Shareholders' equity				
Share capital	261,786	261,786	261,786	
Capital reserve	4,760	4,760	4,760	
Capital redemption reserve	3,000	3,000	3,000	
Retained earnings	<u>176,497</u>	<u>162,869</u>	<u>170,767</u>	
	446,043	<u>432,415</u>	440,313	
Current liabilities				
Accounts payable and provisions	153,847	182,272	191,017	
Corporation tax payable	-	1,216	943	
Due to related parties	4,122	22	2,009	
Short-term loans	21,000	13,000	20,000	
Current portion of long-term loans	<u>35,251</u>	<u>43,461</u>	<u>35,5</u> 37	
N	<u>214,220</u>	<u>239,971</u>	<u>249,506</u>	
Non-current liabilities				
Customers' deposits	30,473	28,179	29,989	
Long-term loans	362,869	332,998	346,068	
Preference shares	24,688	24,688	24,688	
Employee benefits obligation	7,632	8,439	7,797	
Decommissioning provision	9,833	9,429	9,629	
Deferred taxation	<u>43,548</u>	<u>40,600</u>	<u>42,668</u>	
TP-4-1 U-L-1944	<u>479,043</u>	444,333	460,839	
Total liabilities	<u>693,263</u>	<u>684,304</u>	<u>710,345</u>	
Total shareholders' equity and liabilities	<u>1,139,306</u>	<u>1,116,719</u>	1,150,658	

ON BEHALF OF THE BOARD

Minna Israel

Director

Charles Johnston

Director

CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME FOR THE PERIOD ENDED JUNE 30, 2019

{Unaudited results in US\$ thousand}

	Quarte	er ended,	Period ended,		
	Jun-19 <u>US\$'000</u>	Jun-18 <u>US\$'000</u>	Jun-19 <u>USS'000</u>	Jun-18 <u>US\$'000</u>	
Operating revenue	229,544	224,577	420.015	421 529	
Cost of sales	(155,710)	(152,451)	439,915 _(301,136)	431,538 (291,418)	
Gross profit	73,834	72,126	138,779	140,120	
Operating expenses	(51,113)	(52,317)	_(101,930)	(106,001)	
Operating profit	22,721	19,809	36,849	34,119	
Finance income	2,055	2,733	4,457	5,429	
Finance expense	(9,209)	(14,648)	(32,709)	(26,755)	
Net Finance costs	(7,154)	(11,915)	(28,252)	(21,326)	
Other income Other expenses	355 (542)	1,531 (1,142)	654 (542)	2,466 (2,108)	
	15,380	8,283	8,709	13,151	
Share of loss in joint venture Profit before taxation	(36) 15,344	(83) 8,200	(138) 8,571	<u>(167)</u> 12,984	
Taxation Net Profit	(5,395) 9,949	(2,740) 5,460	(2,841) 5,730	(4,362) 8,622	

Earnings per share/stock unit:				
Number of share/stock units (in thousands)	21,828,195	21,828,195	21,828,195	21,828,195
Net profit per share/stock unit (annualised)	0.18¢	<u>0.10¢</u>	0.05¢	0.08¢

{Unaudited results in US\$ thousand}

	Y 10	
	Jun-19 <u>US\$'000</u>	Jun-18
CASH FLOWS FROM OPERATING ACTIVITIES	<u>US\$ 000</u>	<u>US\$'000</u>
Net profit for the period	5 720	0.600
Adjustments for non-cash items:	5,730	8,622
Depreciation and amortisation	37,401	29.715
Loss on disposal of property, plant and equipment	37,401	38,715
Unrealised foreign exchange losses/(gains)	1,015	389
Amortisation of debt issuance costs	3,051	(824) 1,446
Interest income	(2,898)	(3,569)
Interest capitalised	(1,559)	(1,860)
Interest expense	22,590	20,044
Income tax expense	1,961	4,386
Share of loss in joint venture	138	167
Employee benefit obligations, net	370	1,512
	68,679	69,004
Increase/(decrease) in working capital:	00,019	02,004
Restricted cash	(1,411)	(1,266)
Accounts receivable	25,671	26,751
Inventories	(9,453)	(4,611)
Payables and provisions	(27,967)	(9,496)
Taxation	(7,132)	(2,517)
Due to/(from) related companies, net	2,005	(102)
Customer deposits and advances	484	1,029
Cash provided by operating activities	50,876	78,792
CASH FLOWS FROM INVESTING ACTIVITIES	23,0,0	10,172
Acquisition of share in joint venture	(4,575)	(15,650)
Purchase of property, plant & equipment	(39,906)	(47,121)
Interest received	2,388	2,996
Cash used in investing activities	(42,093)	(59,775)
CASH FLOWS FROM FINANCING ACTIVITIES	(12,0)3)	(37,773)
Short-term loans received/(repaid), net	1,000	(10,000)
Long-term loans received/(repaid), net	12,449	21,792
Interest paid	(31,589)	
Cash used in financing activities	(18,140)	(19,185)
Decrease/(increase) in cash & cash equivalents	(9,357)	(7,393)
Cash and cash equivalents at beginning of period		11,624
Cash and cash equivalents at end of period	27,267	9,279
	17,910	20,903

CONSOLIDATED STATEMENT OF CHANGES IN SHAREHOLDERS' EQUITY FOR THE PERIOD ENDED JUNE 30, 2019

{Unaudited results in US\$ thousand}

	Share Capital US\$'000	Capital Reserve US\$'000	Capital Redemption Reserve US\$'000	Retained Earnings US\$'000	TOTAL US\$'000
Balance as at December 31, 2017	261,786	4,760	3,000	154,247	423,793
Profit for the period			-	8,622	8,622
Balance as at June 30, 2018	261,786	4,760	3,000	162,869	432,415
Balance as at December 31, 2018 Profit for the period	261,786	4,760	3,000	170,767	440,313
			<u>-</u>	5,730	5,730
Balance as at June 30, 2019	261,786	4,760	3,000	176,497	446,043

NOTES TO THE ABRIDGED FINANCIAL STATEMENTS (UNAUDITED) JUNE 30, 2019

1. Corporate structure and nature of business

Jamaica Public Service Company Limited ("the Company") is incorporated and domiciled in Jamaica as a limited liability company and is owned by MaruEnergy JPSCO 1 SRL and EWP (Barbados) 1 SRL each holding 40% interest in the Company's shares, with the Government of Jamaica (GOJ) holding 19.9% and private individuals 0.1%. MaruEnergy JPSCO I SRL, is incorporated in Barbados and is ultimately owned by Marubeni Corporation which is incorporated in Japan. EWP (Barbados) 1 SRL is incorporated in Barbados and is ultimately owned by the Korea Electric Power Corporation which is incorporated in South Korea.

The Government of Jamaica's ownership in the Company is held collectively through the Accountant General's Department and the Development Bank of Jamaica Limited. In accordance with a Shareholder's Agreement, the majority shareholders have the right to appoint six members of the Board of Directors while the GOJ has the right to appoint three. Additionally, certain significant decisions of the Board of Directors require a unanimous vote of the appointed directors.

The Company has a 100% subsidiary, South Jamaica Energy Holdings Limited (SJEH), through which it holds its investment in South Jamaica Power Company Limited (SJPC). SJPC is a joint venture with MaruEnergy JPSCO 1 SRL, EWP (Barbados) 1 SRL and the Petrocaribe Development Fund, for the construction and operation of a power plant. The plant will be located in Old Harbour and is currently under construction.

The Company and its subsidiary are collectively referred to as the Group. The principal activities of the Group are generating, transmitting, distributing and supplying electricity in accordance with the terms of the All-Island Electric Licence, 2001, granted on June 30, 2001, by the Minister of Mining and Energy and subsequently amended and restated on August 19, 2011 and January 27, 2016 ("The Licence" or the "Electricity Licence, 2016").

The registered office of the Group is situated at 6 Knutsford Boulevard, Kingston 5, Jamaica, W. I., and its preference shares are listed on the Jamaica Stock Exchange.

2. Regulatory arrangements and tariff structure

The Licence authorises the Group to supply electricity for public and private purposes within the Island of Jamaica, subject to regulation by the Office of Utilities Regulation (OUR) established pursuant to the Office of Utility Regulation Act, 1995, and as subsequently amended, with power and authority to require observance and performance by the company of its obligations under the Licence, and to regulate the rates charged by the company.

Under the provisions of the Licence, the Group is granted the exclusive right to transmit, distribute and supply electricity throughout the Island of Jamaica for a period of twenty years and to develop new generation capacity within the first three years from the effective date of the Licence. Since the expiration of this initial three-year period, the Group has the right, together with other persons, to compete for the right to develop new generation capacity.

Schedule 3 of the Licence defines the rates for electricity and the mechanism for rate adjustments.

NOTES TO THE ABRIDGED FINANCIAL STATEMENTS (UNAUDITED) JUNE 30, 2019

2. Regulatory arrangements and tariff structure (cont'd)

Under the Licence, the rates for electricity consist of a Non-Fuel Base Rate, which is adjusted annually using the Performance Based Rate-making Mechanism; and a Fuel Rate, which is adjusted monthly to reflect fluctuations in actual fuel costs, net of adjustments for prescribed efficiency targets. Both rates (fuel and non-fuel) are adjusted monthly to account for movements in the monetary exchange rate between the United States (US) dollar and the Jamaica dollar.

These rates are determined in accordance with the tariff regime, which provides that the OUR annually reviews the company's efficiency levels (system losses and heat rate) and, where appropriate, adjusts these in the tariff. Under the rate schedule the Group should recover its actual fuel costs, net of the prescribed efficiency adjustments, through its Fuel Rate.

As of June 1, 2004, and thereafter, on each succeeding fifth anniversary, the Group must submit a filing to the OUR for further rate adjustments to its Non-Fuel Base Rate. The rate filing, which requires OUR approval, is based on a test year and includes defined "efficient" non-fuel operating costs, depreciation expenses, taxes, and a fair return on investment.

Embedded in the OUR approved tariff is an amount to be set aside monthly in case of a major catastrophe affecting the Group's operations (transfer to self-insurance sinking fund).

3. Statement of compliance, basis of preparation and significant accounting policies

(a) Basis of preparation

The unaudited interim financial statements are prepared in accordance with IAS 34 "Interim Financial Statements".

These financial statements have been prepared using the same accounting policies and methods of computation applied in preparing the financial statements for the year ended December 31, 2018 which was prepared in accordance with International Financial Reporting Standards (IFRS).

The preparation of interim financial statements requires management to make judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets and liabilities, income and expense. Actual results may differ from these estimates.

The interim statements are presented in United States dollars, which is the currency in which the Group conducts the majority of its business (its functional currency); and are prepared under the historical cost basis, modified for the inclusion of land carried at valuation.

The interim financial statements do not include all of the information required for full annual financial statements and should be read in conjunction with the audited financial statements for the year ended December 31, 2018.

NOTES TO THE ABRIDGED FINANCIAL STATEMENTS (UNAUDITED) JUNE 30, 2019

3. Statement of compliance, basis of preparation and significant accounting policies (cont'd)

(b) Changes in significant accounting policies

IFRS 16 'Leases'

IFRS 16, Leases, which is effective for annual reporting periods beginning on or after January 1, 2019, eliminates the current dual accounting model for lessees, which distinguishes between onbalance sheet finance leases and off-balance sheet operating leases. Instead, there is a single, onbalance sheet accounting model that is similar to current finance lease accounting. All major leases will be brought on-balance sheet, thereby recognising new assets and liabilities.

Optional lessee exemption will apply to short-term leases and for low-value items with value of US\$5,000 or less.

The effects of the adoption of IFRS 16 on January 1, 2019 are being assessed by management and the final impact is not yet known.

4. Cash and cash equivalents

As at June 30, 2019, cash and cash equivalents include amounts restricted for use amounting to approximately \$42.7 million (June-18: \$39.7 million). This includes approximately \$41.7 million (June-18: \$39.2 million) in relation to a self-insurance sinking fund administered under the direction of the OUR (see note 2).

5. Operating expenses

	Quarter ended		Period ended	
	Jun-19 <u>US\$'000</u>	Jun-18 <u>US\$'000</u>	Jun-19 <u>US\$'000</u>	Jun-18 US\$'000
Bad debt Depreciation and amortisation Staff costs Other	(2,155)	(1,306)	(3,333)	(3,999)
	(18,526)	(19,128)	(37,401)	(38,715)
	(16,241)	(16,110)	(32,335)	(33,580)
	(14,191)	(15,773)	(28,861)	(29,707)
	(51,113)	(52,317)	(101,930)	(106,001)

6. Net finance costs

	Quarter ended		Period ended	
	Jun-19 <u>US\$'000</u>	Jun-18 <u>US\$'000</u>	Jun-19 US\$'000	Jun-18 <u>US\$'000</u>
Foreign exchange gain/(loss) Other finance costs	356	(3,913)	(7,068)	(5,265)
	(8,984)	(10,154)	(24,484)	(20,333)
Preference dividends	(581)	(581)	(1,157)	(1,157)
Finance income	2,055	2,733	4,457	5,429
	(7,154)	(11,915)	(28,252)	(21,326)

NOTES TO THE ABRIDGED FINANCIAL STATEMENTS (UNAUDITED) JUNE 30, 2019

Net finance costs cont'd

Foreign exchange losses, as shown above, are the result of fluctuations in exchange rates primarily on the settlement of J\$ accounts receivables and borrowings that are denominated in currencies other than the US Dollar. The relevant period end exchange rates (J\$: US\$) are shown below:

December 31, 2017	125.00	December 31, 2018	127.72
March 31, 2018	125.99	March 31, 2019	126.47
June 30, 2018	130.39	June 30, 2019	131.07

7. Compliance with debt covenants

Under the terms of the long term loan agreements with certain international development financial institutions, the Group is required to maintain a certain financial covenant relating to minimum Debt to Earnings before Interest, Tax, Depreciation and Amortisation. The Group was fully compliant with all its loan covenant obligations as at June 30, 2019.