STATEMENT OF FINANCIAL POSITION AS AT JUNE 30, 2014

{Unaudited results in US\$ thousand}

	The control of the co	Property of the control of the contr	{Audited}
	Jun-14	- Jun-13* 👚	Dec-13
CURRENT ASSETS			
Cash and cash equivalents	22,395	4,327	3,854
Restricted cash	25,168	18,767	21,642
Accounts receivable	187,089	176,748	186,877
Tax recoverable	456	1,114	1,568
Inventories	39,781	66,014	40,871
A Committee of the Comm	274,889	266,970	254,812
CURRENT LIABILITIES			Hu-
Bank overdraft	-	-	1,938
Payables and provisions	186,719	175,355	189,456
Taxation payable	3,277	-	-
Short term loans	-	10,000	-
Current portion of long-term loans	45,359	36,892	37,492
Due (from)/to related companies, net	648	(290)	627
	236,003	221,957	229,513
WORKING CAPITAL	38,886	45,013	25,299
NON-CURRENT ASSETS			
Property, plant & equipment	705,661	663,925	708,448
Employee benefits asset	20,119	19,652	20,389
Other asset	4,887	4,997	4,606
Long-term receivables	1,447	1,789	1,447
	771,000	735,376	760,189
Financed by:		;	
SHAREHOLDERS' EQUITY			
Share capital	261,786	261,786	261,786
Capital reserve	19,901	19,901	19,901
Retained earnings	55,917	42,525_	47,066
	337,604	324,212	328,753
NON-CURRENT LIABILITIES			
Customer deposits	27,481	30,296	26,827
Long-term loans	326,757	332,446	326,442
Shareholder's loan	2,000	-	2,000
Preference shares	27,688	132	27,688
Deferred taxation	39,917	39,028	39,917
Employee benefits obligations	7,899	7,205	6,908
Deferred revenue	1,654	2,057_	1,654
	<u>771,000</u>	735,376	760,189

^{*}Restated to conform to current year's presentation

ON BEHALF OF THE BOARD

Jin Won Kim

Chairman

Tatsuva Ozono

Director

STATEMENT OF COMPREHENSIVE INCOME FOR THE PERIOD ENDED JUNE 30, 2014

{Unaudited results in US\$ thousand}

	Quarter ended,		Six months ended;	
	June-14 <u>US\$'000</u>	June-13* <u>US\$'000</u>	June-14 <u>US\$'000</u>	June-13* US\$'000
Operating revenue Cost of sales	270,349 (203,104)	267,528 (204,638)	532,945 (395,861)	539,199 (405,728)
Gross profit	67,245	62,890	137,084	133,471
Operating expenses	(46,634)	(45,287)	(92,290)	(94,988)
Operating profit	20,611	17,603	44,794	38,483
Finance costs	(18,123)	(14,983)	(32,776)	(32,635)
Other income	732	-	2,161	136
Other expenses	(636)	(281)	(903)	(_2,327)
Profit before taxation	2,584	2,339	13,276	3,657
Taxation expense	(861)	(780)	(4,425)	(1,221)
Net profit for the period	1,723	1,559	8,851	2,436

Earnings per share/stock unit:				
Number of share/stock units (in thousands)	<u>21,828,195</u>	<u>21,828,195</u>	<u>21,828,195</u>	<u>21,828,195</u>
Net profit per share/stock unit (annualised)	<u>0.03</u>	0.03	0.08	<u>0.02</u>

STATEMENT OF CASH FLOWS (CONDENSED) FOR THE PERIOD ENDED JUNE 30, 2014

{Unaudited results in US\$ thousand}

	Jun-14	Jun-13*
		SARTINET POR TO LAND SECTION TO THE SARTING SECTION OF THE SARTING SECTION SEC
CASH FLOWS FROM OPERATING ACTIVITIES		
Net profit for the period	8,851	2,436
Adjustments for non-cash items:		
Depreciation and amortisation	27,042	24,108
Unrealised foreign exchange gains	(67)	(86)
Interest capitalized	(202)	(960)
Interest expense	22,252	17,725
Taxation expense	4,425	1,221
Employee benefits, net	1,261	(1,203)
Restricted cash	(3,526)	83
Others	(1,139)	1,913
	58,897	45,237
Increase/(decrease) in working capital:		
Accounts receivable	87	23,525
Inventories	2,627	709
Payables and provisions	(3,595)	(7,467)
Taxation payable	-	(3,637)
Due to/(from) related companies	21	(1,295)
Customer deposits and advances	654	(621)
Net cash provided by operating activities	58,691	56,451
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest received	675	472
Purchase of property, plant & equipment	(25,590)	(23,330)
Other asset	(281)	800
Net cash used by investing activities	(25,196)	(22,058)
CASH FLOWS FROM FINANCING ACTIVITIES		
Short-term loans received/(repaid), net	_	(15,000)
Long-term loans obtained, net	8,378	(23,767)
Interest paid	(21,394)	(17,792)
Bank overdraft	(1,938)	
Net cash used by financing activities	(14,954)	(56,559)
Net (decrease)/increase in cash & cash equivalents	18,541	(22,166)
Cash and cash equivalents at beginning of year	3,854	26,493
Cash and cash equivalents at end of year	22,395	4,327

^{*}Restated to conform to current year's presentation.

STATEMENT OF CHANGES IN SHAREHOLDERS' EQUITY FOR THE PERIOD ENDED JUNE 30, 2014

{Unaudited results in US\$ thousand}

	Share <u>Capital</u>	Capital <u>Reserve</u>	Retained* <u>Earnings</u>	TOTAL
Balance as at December 31, 2012	261,786	19,901	40,089	321,776
Comprehensive income for the year	_	-	2,436	2,436
Balance as at June 30, 2013	261,786	19,901	42,525	324,212
Balance as at December 31, 2013	261,786	19,901	47,066	328,753
Comprehensive income for the year	-	-	8,851	8,851
Balance as at June 30, 2014	261,786	19,901	55,917	337,604

^{*}Restated to conform to current year's presentation.

	<u>Jun-14</u>	<u>Jun-13</u>	
Net gains for the period	<u>8,851</u>	<u>2,436</u>	

NOTES TO THE ABRIDGED FINANCIAL STATEMENTS (UNAUDITED) JUNE 30, 2014

1. Corporate structure and nature of business

Jamaica Public Service Company Limited ("the Company") is incorporated and domiciled in Jamaica as a limited liability company and is owned by MaruEnergy JPSCO 1 SRL and EWP (Barbados) 1 SRL each holding 40% interest in the Company's shares, with the Government of Jamaica holding 19.9% and private individuals 0.1%. MaruEnergy JPSCO I SRL, is incorporated in Barbados and is ultimately owned by Marubeni Corporation which is incorporated in Japan. EWP (Barbados) 1 SRL is incorporated in Barbados and is ultimately owned by the Korea Electric Power Corporation which is incorporated in South Korea.

The Government of Jamaica's ownership in the Company is held collectively through the Accountant General's Department and the Development Bank of Jamaica Limited. In accordance with a Shareholder's Agreement the majority shareholders have the right to appoint six members of the Board of Directors while the GOJ has the right to appoint three. Additionally, certain significant decisions of the Board of Directors require a unanimous vote of the appointed directors.

The principal activities of the Company are generating, transmitting, distributing and supplying electricity in accordance with the terms of the All-Island Electric Licence, 2001 (the Licence), granted on June 30, 2001, by the Minister of Mining and Energy.

The registered office of the Company is situated at 6 Knutsford Boulevard, Kingston 5, Jamaica, W. I., and its preference shares are listed on the Jamaica Stock Exchange.

2. Regulatory arrangements and tariff structure

The Licence authorises the company to supply electricity for public and private purposes within the Island of Jamaica, subject to regulation by the Office of Utilities Regulation (OUR) established pursuant to the Office of Utility Regulation Act, 1995, and as subsequently amended, with power and authority to require observance and performance by the company of its obligations under the Licence, and to regulate the rates charged by the company.

Under the provisions of the Licence, the company is granted the exclusive right to transmit, distribute and supply electricity throughout the Island of Jamaica for a period of twenty years and to develop new generation capacity within the first three years from the effective date of the Licence. Since the expiration of this initial three-year period, the company has the right, together with other persons, to compete for the right to develop new generation capacity. The Licence was extended in August 2007 for an additional period of six years upon the sale of the company by Mirant Corporation to Marubeni Corporation.

Schedule 3 of the Licence defines the rates for electricity and the mechanism for rate adjustments.

Under the Licence, the rates for electricity consist of a Non-Fuel Base Rate, which is adjusted annually using the Performance Based Rate-making Mechanism; and a Fuel Rate, which is adjusted monthly to reflect fluctuations in actual fuel costs, net of adjustments for prescribed efficiency targets. Both rates (fuel and non-fuel) are adjusted monthly to account for movements in the monetary exchange rate between the United States (US) dollar and the Jamaica dollar.

NOTES TO THE ABRIDGED FINANCIAL STATEMENTS (UNAUDITED) JUNE 30, 2014

2. Regulatory arrangements and tariff structure (cont'd)

These rates are determined in accordance with the tariff regime, which provides that the OUR annually reviews the company's efficiency levels (system losses and heat rate) and, where appropriate, adjusts these in the tariff, primarily relating to fuel revenues. Under the rate schedule the company should recover its actual fuel costs, net of the prescribed efficiency adjustments, through its Fuel Rate.

As of June 1, 2004, and thereafter, on each succeeding fifth anniversary, the company must submit a filing to the OUR for further rate adjustments to its Non-Fuel Base Rate. The rate filing, which requires OUR approval, is based on a test year and includes defined "efficient" non-fuel operating costs, depreciation expenses, taxes, and a fair return on investment.

Embedded in the OUR approved tariff is an amount to be set aside monthly in case of a major catastrophe affecting the company's operations (transfer to self-insurance sinking fund).

3. Statement of compliance, basis of preparation and significant accounting policies

The unaudited interim financial statements are prepared in accordance with International Financial Reporting Standards (IFRS) and their interpretations adopted by the International Accounting Standards Board (IASB), and comply with the provisions of the Companies Act.

The interim financial statements have been prepared using the same accounting policies and methods of computation applied in preparing the financial statements for the year ended December 31, 2013. The preparation of interim financial statements requires management to make judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets and liabilities, income and expense. Actual results may differ from these estimates.

The interim statements are presented in United States dollars, which is the currency in which the company conducts the majority of its business, (its functional currency); and are prepared under the historical cost basis, modified for the inclusion of land carried at valuation. The revaluation policy was modified in 2008 with the discontinuation of the practice of carrying specialised assets at valuation. In accordance with IAS 8 these policy changes were implemented retrospectively.

The interim financial statements do not include all of the information required for full annual financial statements and should be read in conjunction with the audited financial statements for the year ended December 31, 2013.

4. JPS' Operating Licence

On July 30, 2012, the Supreme Court ruled that the exclusivity provision in the license granted to JPS in 2001 is not valid. The judge ruled that while the Minister of Mining and Energy has the authority to grant a license to an operator to supply power to the entire island, he does not have the power to grant a license upon terms that bar the possibility of any other person entering the market for the transmission of electricity. The outcome of this court decision, which the company has appealed, cannot be determined with certainty at this time and no provision has been made in the financial statements regarding this matter.

NOTES TO THE ABRIDGED FINANCIAL STATEMENTS (UNAUDITED) JUNE 30, 2014

5. Cash and cash equivalents

As at June 30, 2014, cash and cash equivalents include amounts restricted for use amounting to approximately \$25.2 million (Jun-13: \$18.8 million). This includes approximately \$24.6 million (Jun-13: \$20.3 million) in relation to a self-insurance sinking fund administered under the direction of the OUR (see note 2).

6.

	Quarter ended,		Six months ended,		
	Jun-14	Jun-13	Jun-14	Jun-13	
	<u>US\$'000</u>	<u>US\$'000</u>	<u>US\$'000</u>	<u>US\$'000</u>	
Foreign exchange losses	(7,427)	(4,634)	(12,495)	(13,835)	
Other finance costs	(10,442)	(11,082)	(20,168)	(20,562)	
Preference dividends	(666)	(1)	(1,325)	(1)	
Finance income	412	734	1,212	1,763	
	(18,123)	(14,983)	(32,776)	(32,635)	

Foreign exchange losses, as shown above, are the result of fluctuations in exchange rates primarily on the settlement of J\$ accounts receivables and borrowings that are denominated in currencies other than the US Dollar. The relevant period end exchange rates (J\$: US\$) are shown below:

December 31, 2012	<u>92.98</u>	December 31, 2013	<u>106.38</u>
March 31, 2013	<u>98.89</u>	March 31, 2014	<u>109.57</u>
June 30, 2013	<u>101.38</u>	June 30, 2014	<u>112.20</u>

7. Compliance with debt covenants

Under the terms of the long term loan agreements with certain international development financial institutions, the Company is required to maintain a certain financial covenant relating to minimum Debt to Earnings before Interest Tax Depreciation and Amortization. The Company was non-compliant with this financial covenant as at 31 December 2012 when the covenant was in the ratio of 3.0:1. This instance of non-compliance, in the first instance, prevented the Company from paying dividends to its ordinary shareholders and from incurring additional indebtedness without the consent of the respective lenders, and provided the lenders with the option of issuing a notice of default and declaring all amounts of principal and interest immediately payable.

During 2013, JPS completed negotiations with its lenders resulting in the amendment of the Debt to EBITDA ratio of 3.0:1 to 3.5:1. The Company was fully compliant with all its loan covenant obligations as at 31 December 2013 and 30 June 2014.

The total value of loan(s) affected by the instance of non-compliance with the loan covenant was \$Nil at June 30, 2014 (June 30, 2013: \$45 Million) with a further \$Nil (June 30, 2013: \$279 Million) being affected by cross default provisions which would be triggered should the lender affected by the noncompliance register a breach on a loan.

NOTES TO THE ABRIDGED FINANCIAL STATEMENTS (UNAUDITED) JUNE 30, 2014

ON BEHALF OF THE BOARD

Jin Won Kim

Chairman

Tatsuya Ozono

Director