# STATEMENT OF FINANCIAL POSITION AS AT DECEMBER 31, 2011

{Unaudited results in US\$ thousand}

《名名》 <b>"我们是16,我们是这个人</b> 是一个人,我们就是一个人,我们也不是一个人,我们也不是一个人,我们就是这一个人,我们就是这个人,我们就是这个人,我们就是这个人,我们就是一个人,我们就是这一个人,我们就是		{Audited}
	Dec-11	Dec-10
CURRENT ASSETS		
Cash and cash equivalents	9,764	23,215
Accounts receivable	277,785	229,905
Tax recoverable	320	1,191
Inventories	61,132	51,593
	349,001	305,904
CURRENT LIABILITIES		
Payables and provisions	147,303	128,696
Taxation payable	4,833	11,290
Short-term loans	-	26,641
Current portion of long-term loans	49,493	24,317
Due to related companies	674	41
	202,303	190,985
WORKING CAPITAL	146,698	114,919
NON-CURRENT ASSETS		
Property, plant & equipment	660,399	656,603*
Employee benefits asset	25,407	22,307
	832,504	793,829
Financed by:		•
SHAREHOLDERS' EQUITY		;
Share capital	261,918	261,918
Capital reserve	19,855	41,357
Retained earnings	88,396	98,166*
	370,169	401,441
NON-CURRENT LIABILITIES		
Customer deposits	31,058	28,833
Long-term loans	356,295	292,279
Deferred taxation	65,932	63,023
Employee benefits obligations	9,050	8,253
	832,504	793,829
	<del></del>	
		1

<sup>\*</sup>Restated to conform to current year's presentation.

### ON BEHALF OF THE BOARD

Hisatsugu Hirai

Director

Sang Kie Cho

Director

# STATEMENT OF COMPREHENSIVE INCOME FOR THE PERIOD ENDED DECEMBER 31, 2011

{Unaudited results in US\$ thousand}

	Quarter ended,		Twelve months ended, {Audited}	
	Dec-11 <u>US\$'000</u>	Dec-10 US\$'000	Dec-11 <u>US\$'000</u>	Dec-10 <u>US\$'000</u>
Operating revenue	284,591	241,342	1,153,396	942,567
Cost of sales:				
Fuel	(192,455)	(142,834)	(765,947)	(578,379)
Purchased power (excluding fuel)	( 17,590)	(18,514)	( 80,180)	(71,843)
_	(210,045)	(161,348)	(846,127)	(650,222)
Gross profit	74,546	79,994	307,269	292,345
Operating expenses:				
Selling, general & administrative expenses	(21,099)	(14,736)	( 83,670)	( 67,110)
Maintenance expenses	( 21,007)	(24,715)	( 87,284)	( 85,937)
_	(42,106)	(39,451)	(170,954)	(153,047)
Operating profit before depreciation, net finance costs,				
other expenses and taxation	32,440	40,543	136,315	139,297
Depreciation and amortisation expenses	(12,351)	(12,034)	(48,247)	(46,015)
Operating profit before net finance costs,				
other expenses and taxation	20,089	28,509	88,068	93,283
Net financing costs	(10,425)	(11,852)	(39,213)	(31,388)
Other income/(expenses), net	1,505	1,621	3,709	(3,522)
Profit before taxation	11,169	18,278	52,564	58,373
Taxation expense	( 4,232)	(4,031)	(18,332)	(18,364)
Net profit for the period	6,937	14,247	34,232	40,009
Earnings per share/stock unit:		······································		
Number of share/stock units [in thousands]	<u>21,828,195</u>	<u>21,828,195</u>	21,828,195	<u>21,828,195</u>
Net profit per share/stock unit (annualised)	<u>0.13</u>	<u>0.26</u>	<u>0.21</u>	<u>0.24</u>

# STATEMENT OF CASH FLOWS (CONDENSED) FOR THE PERIOD ENDED DECEMBER 31, 2011

{Unaudited results in US\$ thousand}

	Dec-11	{Audited} Dec-10
CASH FLOWS FROM OPERATING ACTIVITIES		
Net profit for the period	34,232	40,009
Adjustments for non-cash items:		
Depreciation and amortisation	48,247	46,015
Unrealised foreign exchange losses	(130)	686
Interest accrued	35,755	38,400
Interest capitalized during construction	(1,675)	(1,360)
Taxation expense	18,332	18,364
Employee benefits, net	(2,303)	(457)
Others	1,857	(1,481)
	134,315	140,176
Increase/(decrease) in working capital:		
Accounts receivable	(47,081)	(7,346)
Inventories	( 9,539)	(1,302)
Payables and provisions	32,220	(3,267)
Taxation payable	(21,881)	(17,139)
Customer deposits	2,225	914
Due to related companies	633	( 38)
Taxes withheld	_	1,443
Net cash provided by operating activities  CASH FLOWS FROM INVESTING ACTIVITIES	90,892	113,441
Interest Received	1,545	1,075
Purchase of property, plant & equipment	(71,870)	(60,091)
Net cash used by investing activities	(70,325)	(59,016)
CASH FLOWS FROM FINANCING ACTIVITIES		
Short-term loans repaid, net	(26,641)	(21,217)
Long-term loans obtained, net	85,993	41,879
Interest paid	(36,725)	(38,377)
Dividends paid	(56,645)	(29,557)
Net cash provided/(used) by financing activities	(34,018)	(47,272)
Net increase in cash & cash equivalents	(13,451)	7,153
Cash and cash equivalents at beginning of year	23,215	16,062
Cash and cash equivalents at end of year	9,764	23,215

# STATEMENT OF CHANGES IN SHAREHOLDERS' EQUITY FOR THE PERIOD ENDED DECEMBER 31, 2011

{Unaudited results in US\$ thousand}

	Share <u>Capital</u>	Capital Reserve	Retained Earnings	TOTAL
Balance as at December 31, 2009	261,918	41,357	102,160	405,435
Net profit for the period	-	-	40,009	40,009
Ordinary dividends	-	-	(44,003)	(44,003)
Preference dividends paid		-	-	-
Balance as at December 31, 2010	261,918	41,357	98,166	401,441
Balance as at December 31, 2010	261,918	41,357	98,166	401,441
Revaluation Surplus	-	(21,502)	_	(21,502)
Net profit for the period	-	-	34,232	34,232
Ordinary dividends	-	-	(44,002)	(44,002)
Preference dividends paid		-	-	-
Balance as at December 31, 2011	261,918	19,855	88,396	370,169

	<u>Dec-11</u>	<u>Dec-10</u>	
Net gains for the period	34,232	<u>40,009</u>	
Amount recognised directly in equity			·

<sup>\*</sup> The comparatives for 2010 have been restated to conform to current year's presentation.

# NOTES TO THE ABRIDGED FINANCIAL STATEMENTS (UNAUDITED) DECEMBER 31, 2011

#### 1. Corporate structure and nature of business

The Company is incorporated in Jamaica. On July 26, 2011, MaruEnergy JPSCO 1 SRL which had an 80% controlling interest in the Company, sold one half its shareholding to Korea East-West Power Co., Ltd., resulting in MaruEnergy JPSCO 1 SRL and EWP (Barbados) 1 SRL (a subsidiary of Korea East-West Power Co., Ltd) each owning 40% of the company's shares. MaruEnergy JPSCO (Barbados) SRL, is incorporated in Barbados and is ultimately owned by Marubeni Corporation, and EWP (Barbados) 1 SRL is incorporated in Barbados and is ultimately owned by Korea East-West Power Co., Ltd. which is incorporated in Korea and is ultimately owned by the Korea Electric Power Corporation.

A further 19.9% of the issued ordinary shares/stock units are held by the Accountant General and the Development Bank of Jamaica on behalf of the Government of Jamaica (GOJ) collectively, and the remaining 0.1% is held by individuals. In accordance with a Shareholder's Agreement dated March 23, 2001 (amended July 16, 2001) between GOJ and Mirant Corporation and adopted by Marubeni Corporation on July 9, 2007, and TAQA on March 18, 2009, the majority shareholder (MTC) has the right to appoint six members of the Board of Directors while the GOJ has the right to appoint three. Additionally, certain significant decisions of the Board of Directors require a unanimous vote of the appointed Directors.

The principal activities of the company are generating, transmitting, distributing and supplying electricity in accordance with the terms of the All-Island Electric Licence, 2001 (the Licence), granted on March 30, 2001, by the Minister of Mining and Energy.

The registered office of the company is situated at 6 Knutsford Boulevard, Kingston 5, Jamaica, W. I., and its preference shares are listed on the Jamaica Stock Exchange.

#### 2. Regulatory arrangements and tariff structure

The Licence authorises the company to supply electricity for public and private purposes within the Island of Jamaica, subject to regulation by the Office of Utilities Regulation (OUR) established pursuant to the Office of Utility Regulation Act, 1995, and as subsequently amended, with power and authority to require observance and performance by the company of its obligations under the Licence, and to regulate the rates charged by the company.

Under the provisions of the Licence, the company is granted the exclusive right to transmit, distribute and supply electricity throughout the Island of Jamaica for a period of twenty years and to develop new generation capacity within the first three years from the effective date of the Licence. Since the expiration of this initial three-year period, the company has the right, together with other persons, to compete for the right to develop new generation capacity. The Licence was extended in August 2007 for an additional period of six years upon the sale of the company by Mirant Corporation to Marubeni Corporation.

Schedule 3 of the Licence defines the rates for electricity and the mechanism for rate adjustments.

Under the Licence, the rates for electricity consist of a Non-Fuel Base Rate, which is adjusted annually using the Performance Based Rate-making Mechanism; and a Fuel Rate, which is adjusted monthly to reflect fluctuations in actual fuel costs, net of adjustments for prescribed efficiency targets. Both rates (fuel and non-fuel) are adjusted monthly to account for movements in the monetary exchange rate between the United States (US) dollar and the Jamaica dollar.

# NOTES TO THE ABRIDGED FINANCIAL STATEMENTS (UNAUDITED) DECEMBER 31, 2011

#### 2. Regulatory arrangements and tariff structure (cont'd)

These rates are determined in accordance with the tariff regime, which provides that the OUR annually reviews the company's efficiency levels (system losses and heat rate) and, where appropriate, adjusts these in the tariff, primarily relating to fuel revenues. Under the rate schedule the company should recover its actual fuel costs, net of the prescribed efficiency adjustments, through its Fuel Rate.

As of May 31, 2004, and thereafter, on each succeeding fifth anniversary, the company must submit a filing to the OUR for further rate adjustments to its Non-Fuel Base Rate. The rate filing, which requires OUR approval, is based on a test year and includes defined "efficient" non-fuel operating costs, depreciation expenses, taxes, and a fair return on investment.

Embedded in the OUR approved tariff is an amount to be set aside monthly in case of a major catastrophe affecting the company's operations (transfer to self-insurance sinking fund).

#### 3. Statement of compliance, basis of preparation and significant accounting policies

The unaudited interim financial statements are prepared in accordance with International Financial Reporting Standards (IFRS) and their interpretations adopted by the International Accounting Standards Board (IASB), and comply with the provisions of the Companies Act.

The interim financial statements have been prepared using the same accounting policies and methods of computation applied in preparing the financial statements for the year ended December 31, 2010. The preparation of interim financial statements requires management to make judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets and liabilities, income and expense. Actual results may differ from these estimates.

The interim statements are presented in United States dollars, which is the currency in which the company conducts the majority of its business, (its functional currency); and are prepared under the historical cost basis, modified for the inclusion of land carried at valuation. The revaluation policy was modified in 2008 with the discontinuation of the practice of carrying specialised assets at valuation. In accordance with IAS 8 these policy changes were implemented retrospectively.

The interim financial statements do not include all of the information required for full annual financial statements and should be read in conjunction with the audited financial statements for the year ended December 31, 2010.

#### 4. Cash and cash equivalents

As at December 31, 2011, cash and cash equivalents include amounts restricted for use amounting to approximately \$18.3 million (December 2010: \$14.1 million). This includes approximately \$17.9 million (December 2010: \$13.6 million) in relation to a self-insurance sinking fund administered under the direction of the OUR (see note 2).

# NOTES TO THE ABRIDGED FINANCIAL STATEMENTS (UNAUDITED) DECEMBER 31, 2011

#### 5. Net finance costs

	Quarter ended,		Twelve months ended,	
	Dec-11	Dec-11 Dec-10		Dec-10
	<u>US\$'000</u>	<u>US\$'000</u>	<u>US\$'000</u>	<u>US\$'000</u>
Foreign exchange gain/(losses)	(1,334)	(1,754)	(3,276)	7,207
Other finance costs	( 9,947)	(10,653)	(39,084)	(41,079)
Finance income	856	555	3,147	2,484
	(10,425)	(11,852)	(39,213)	(31,388)

Foreign exchange gains and losses, as shown above, are the result of fluctuations in exchange rates. The relevant period end exchange rates (J\$: US\$) are shown below:

December 31, 2009	<u>89.60</u>	June 30, 2011	<u>86.02</u>
September 30, 2010	<u>86.25</u>	September 30, 2011	86.30
December 31, 2010	<u>85.86</u>	December 31, 2011	86.60

#### ON BEHALF OF THE BOARD

Hisatsugu Hirai Director Sang Kie Cho Director