# CONDENSED BALANCE SHEET AS AT MARCH 31, 2010

{Unaudited results in US\$ thousand}

NON-CURRENT LIABILITIES  Customer deposits  Long-term loans  Deferred taxation  Employee benefits obligations	Financed by: SHAREHOLDERS' EQUITY Share capital Capital reserve Retained earnings	WORKING CAPITAL NON-CURRENT ASSETS Property, plant & equipment Employee benefits asset	CURRENT LIABILITIES  Payables and provisions  Taxation payable  Short-term loans  Current portion of long-term loans  Due to related companies	CURRENT ASSETS  Cash and cash equivalents Accounts receivable Tax recoverable Inventories	
26,833 249,584 63,376 8,671 757,621	261,918 41,357 105,882 409,157	104,894 630,341 22,386 757,621	96,273 3,125 48,246 23,047 515	25,549 197,157 3,345 50,049	Mar-10
26,917 243,023 58,521 16,329 712,411	261,918 41,357 64,346 367,621	72,109 618,196 22,106 712,411	96,775 43,250 12,345 321 152,691	31,634 146,407 2,126 44,633	Mar-09
27,919 250,213 63,376 8,465 749,738	261,918 41,357 96,490 399,765	92,180 635,496 22,062 749,738	115,975 9,711 47,858 24,175 154 197,873	16,062 221,153 2,547 50,291	{Audited} Dec-09

### ON BEHALF OF THE BOARD

Damian Obiglio
President & CEO (Authorised Representative)

Beverly Lopez Director

## STATEMENT OF EARNINGS (CONDENSED) FOR THE PERIOD ENDED MARCH 31, 2010

{Unaudited results in US\$ thousand}

	Quarter	Quarter ending,	Year ended
	Mar-10	Mar-09	{Andited} Dec-09
《 1965年 · 1967年 · 1968年 · 196	US\$'000	US\$'000	USS'000
Operating revenue	223,192	158,369	793,558
Cost of sales:			
Fuel Purchased power (excluding fuel)	(139,909) (17,267)	(76,437) (17,735)	(465,900) (73,552)
	(157,176)	(94,172)	(539,452)
Gross profit	66,016	64,197	254,106
Operating expenses: Selling, general & administrative expenses	(14.759)	(15.014)	(59.288)
Maintenance expenses	(18,184)	(16,530)	(68,824)
	(32,943)	(31,544)	(128,112)
Operating profit before depreciation, net finance costs,			
other expenses and taxation	33,073	32,653	125,994
Depreciation and amortisation expenses	(11,218)	(10,657)	(43,136)
Operating profit before net finance costs,			
other expenses and taxation	21,855	21,996	82,858
Net financing costs	(7,851)	(24,527)	(43,034)
Other income/(expenses), net	84	203	17,065
Profit before taxation	14,088	(2,328)	56,889
Taxation (expense)/credit	(4,696)	731	(14,670)
Net profit/(loss) for the period	9,392	(1,597)	42,219

Net p	Num	Earn
profit/(loss) per share/stock unit (annualised)	fumber of share/stock units [in thousands]	arnings per share/stock unit:
0.17	21,828,195	77 744 - 4
(0.03)	21,828,195	
0.19	21,828,195	

## CASH FLOW STATEMENT (CONDENSED) FOR THE PERIOD ENDED MARCH 31, 2010

{Unaudited results in US\$ thousand}

of year	Net increase in cash & cash equivalents	Net cash (used) by financing activities		s repaid, net	Short-term loans obtained, net	CASH FLOWS FROM FINANCING ACTIVITIES	Net cash used by investing activities	Purchase of property, plant & equipment	Interest Received	CASH FLOWS FROM INVESTING ACTIVITIES	led by operating activities	eld		panies	S		nd provisions			Increase/(decrease) in working capital:		Others	Employee benefits, net	Taxation expense/(credit)	Interest capitalized during construction (	Interest accrued	Unrealised foreign exchange losses (	is '	Adjustments for non-cash items:	Net profit for the period	CASH FLOWS FROM OPERATING ACTIVITIES		and the second of the second o
16,062 25,549	9,487	(3,320)	(1)	(1,712)	388		(5,334)	(5,696)	362		18,141	(283)	(14,060)	436	(1,086)	(11,282)	(11,859)	242	23,140		32,893	( 9)	( 118)	4,696	( 366)	8,920	( 840)	11,218		9,392		Mar-10	The second secon
15,348	16,286	(14,200)	(775)	(3,424)	(10,000)		(2,175)	(2,818)	643		32,661	294	(13,990)	235	(3,160)	(1,640)	7,016	(704)	25,605		19,005	1,436	320	(731)	( 504)	9,060	364	10,657		(1,597)		Mar-09	

### STATEMENT OF CHANGES IN SHAREHOLDERS' EQUITY FOR THE PERIOD ENDED MARCH 31, 2010

{Unaudited results in US\$ thousand}

	Share Capital	Capital Reserve	Retained Earnings	TOTAL
Balance as at December 31, 2008	261,918	41,357	83,944	387,219
Net profit for the period	ı	•	(1,597)	(1,597)
Ordinary dividends	•		(18,000)	(18,000)
Preference dividends paid	•	ı	(1)	(1)
Balance as at March 31, 2009	261,918	41,357	64,346	367,621
Balance as at December 31, 2009	261,918	41,357	96,490	399,765
Net profit for the period	1		9,392	9,392
Balance as at March 31, 2010	261,918	41,357	105,882	409,157

	<u>Mar-10</u>	<u>Mar-09</u>	
Net gains for the period	9,392	(1,597)	
Amount recognised directly in equity			L
			ļ

### NOTES TO THE ABRIDGED FINANCIAL STATEMENTS (UNAUDITED) MARCH 31, 2010

### Corporate structure and nature of business

On March 18, 2009, MTC became jointly owned by Marubeni Corporation, which is incorporated in (MTC), formally MaruEnergy Caribbean Limited, which is incorporated in the Bahamas. The company is incorporated in Jamaica and is an 80% subsidiary of MaruEnergy JPSCO (Barbados) SRL, formerly Mirant JPSCO (Barbados) SRL, which is incorporated in Barbados. MaruEnergy JPSCO (Barbados) SRL is wholly owned by Marubeni TAQA Caribbean Limited Arab Emirates, upon the sale by Marubeni Corporation of one-half of its shareholding in MTC to Japan, and Abu Dhabi National Energy Company PJSC (TAQA), which is incorporated in the United

right to appoint six members of the Board of Directors while the GOJ has the right to appoint three Corporation on July 9, 2007, and TAQA on March 18, 2009, the majority shareholder (MTC) has the remaining 0.1% is held by individuals. In accordance with a Shareholder's Agreement dated March 23, 2001 (amended July 16, 2001) between GOJ and Mirant Corporation and adopted by Marubeni Development Bank of Jamaica on behalf of the Government of Jamaica (GOJ) collectively, and the A further 19.9% of the issued ordinary shares/stock units is held by the Accountant General and the appointed Directors. Additionally, certain significant decisions of the Board of Directors require a unanimous vote of the

electricity in accordance with the terms of the All-Island Electric Licence, 2001 (the Licence), granted on March 30, 2001, by the Minister of Mining and Energy. The principal activities of the company are generating, transmitting, distributing and supplying

The registered office of the company is situated at 6 Knutsford Boulevard, Kingston 5, Jamaica, W. I., and its preference shares are listed on the Jamaica Stock Exchange

### Regulatory arrangements and tariff structure

and authority to require observance and performance by the company of its obligations under the pursuant to the Office of Utility Regulation Act, 1995, and as subsequently amended, with power The Licence authorises the company to supply electricity for public and private purposes within the Island of Jamaica, subject to regulation by the Office of Utilities Regulation (OUR) established Licence, and to regulate the rates charged by the company.

persons, to compete for the right to develop new generation capacity. The Licence was extended in August 2007 for an additional period of six years upon the sale of the company by Mirant develop new generation capacity within the first three years from the effective date of the Licence. Since the expiration of this initial three year period, the company has the right, together with other distribute and supply electricity throughout the Island of Jamaica for a period of twenty years and to Under the provisions of the Licence, the company is granted the exclusive right to transmit, Corporation to Marubeni Corporation.

Schedule 3 of the Licence defines the rates for electricity and the mechanism for rate adjustments

monetary exchange rate between the United States (US) dollar and the Jamaica dollar. monthly to reflect fluctuations in actual fuel costs, net of adjustments for prescribed efficiency Under the Licence, the rates for electricity consist of a Non-Fuel Base Rate, which is adjusted annually using the Performance Based Rate-making Mechanism; and a Fuel Rate, which is adjusted Both rates (fuel and non-fuel) are adjusted monthly to account for movements in the

### NOTES TO THE ABRIDGED FINANCIAL STATEMENTS (UNAUDITED) MARCH 31, 2010

### Regulatory arrangements and tariff structure (cont'd)

through its Fuel Rate. appropriate, adjusts these in the tariff, primarily relating to fuel revenues. Under the rate schedule the company should recover its actual fuel costs, net of the prescribed efficiency adjustments. annually reviews the company's efficiency levels (system losses and These rates are determined in accordance with the tariff regime, which provides that the OUR Under the rate schedule heat rate) and, where

costs, depreciation expenses, taxes, and a fair return on investment. requires OUR approval, is based on a test year and includes defined "efficient" non-fuel operating As of May 31, 2004, and thereafter, on each succeeding fifth anniversary, the company must submit a filing to the OUR for further rate adjustments to its Non-Fuel Base Rate. The rate filing, which

catastrophe affecting the company's operations (transfer to self-insurance sinking fund). Embedded in the OUR approved tariff is an amount to be set aside monthly in case of a major

### ယ Statement of compliance, basis of preparation and significant accounting policies

Standards Board (IASB), and comply with the provisions of the Companies Act. The unaudited interim financial statements are prepared in accordance with International Financial Standards (IFRS) and their interpretations adopted by the International Accounting

amounts of assets and liabilities, income and expense. Actual results may differ from these estimates and assumptions that affect the application of accounting policies and the reported 31, 2009. The preparation of interim financial statements requires management to make judgements methods of computation applied in preparing the financial statements for the year ended December The interim financial statements have been prepared using the same accounting policies and

valuation. In accordance with IAS 8 these policy changes were implemented retrospectively. was modified in 2008 with the discontinuation of the practice of carrying specialised assets at historical cost basis, modified for the inclusion of land carried at valuation. The revaluation policy company conducts the majority of its business, (its functional currency); and are prepared under the The interim statements are presented in United States dollars, which is the currency in which the

financial statements and should be read in conjunction with the audited financial statements for the The interim financial statements do not include all of the information required for full annual year ended December 31, 2009.

#### Cash and cash equivalents

March 31, 2010 (March 2009: \$7.5 million) in relation to a self-insurance sinking fund administered As at March 31, 2010, cash and cash equivalents include amounts restricted for use amounting to approximately \$ million (March 2009: \$7.9million). This includes approximately \$9.6 million as at under the direction of the OUR (see note 2).

# NOTES TO THE ABRIDGED FINANCIAL STATEMENTS (UNAUDITED) MARCH 31, 2010

#### Ċ Net finance costs

	Quarte	Quarter ending,
	Mar-10	Mar-09
	JS'000	<u>JS'000</u>
Foreign exchange losses	840	(16,446)
Other finance costs	( 9,361)	( 9,178)
Finance income	670	1,097
٠	(7,851)	1

Foreign exchange losses, as shown above, are the result of fluctuations in exchange rates. The relevant period end exchange rates (J\$: US\$) are shown below:

December 31, 2009	December 31, 2008
89,60	80.47
March 31, 2009	March 31, 2008
88.82	71.09

#### ON BEHALF OF THE BOARD

Damian Obiglio
President & CEO (Authorised Representative)

Director Beverly Lopez