CONDENSED BALANCE SHEET AS AT DECEMBER 31, 2008

{Unaudited results in J\$ thousand}

		{Audited}	
	Dec-08	Dec-07	Dec-07
CURRENT ASSETS			
	1,165,198	1,529,373	1,529,373
Cash and cash equivalents Accounts receivable	14,151,701	14,408,639	14,408,639
Tax recoverable	194,746	178,550	178,550
Inventories	3,039,032	2,827,839	2,827,839
inventories	18,550,677	18,944,401	18,944,401
CURRENT LIABILITIES			
Payables and provisions	6,302,985	10,518,609	10,518,609
Short-term loans	4,285,098	1,412,353	1,412,353
Bank overdraft		32,812	32,812
Current portion of long-term loans	1,026,170	467,983	467,983
Due to related companies	6,981_	334	334
	11,621,234	12,432,091	12,432,091
WORKING CAPITAL	6,929,443	6,512,310	6,512,310
NON-CURRENT ASSETS			ŀ
Property, plant & equipment	54,090,757	44,659,565	44,659,565
Employee benefits asset	2,103,990	1,894,600	1,894,600
	63,124,190	53,066,475	53,066,475
Financed by:			
SHAREHOLDERS' EQUITY			
Share capital	11,744,730	11,744,730	11,744,730
Capital reserve	16,951,667	12,429,982	12,429,982
Retained earnings	3,716,460	4,301,973	4,301,973
	32,412,857	28,476,685	28,476,685
NON-CURRENT LIABILITIES			
Customer deposits	2,500,826	2,363,095	2,363,095
Long-term loans	19,789,861	15,274,206	15,274,206
Deferred taxation	7,733,550	5,649,309	5,649,309
Employee benefits obligations	687,096	1,303,180	1,303,180
	63,124,190	53,066,475	53,066,475

ON BEHALF OF THE BOARD

Damian Obiglio President & CEO Gary Osborne Chief Financial Officer

STATEMENT OF EARNINGS (CONDENSED) FOR THE YEAR ENDED DECEMBER 31, 2008

{Unaudited results in J\$ thousand}

1 方式管理机械工艺、整理工艺管理器	Quarter ending,		Year ended,	
	Dec-08	Dec-07	Dec-08	Dec-07
	<u>J\$'000</u>	<u>J\$'000</u>	<u>J\$'000</u>	<u>J\$'000</u>
Operating revenue	14,519,316	15,486,159	71,418,435	54,194,466_
Cost of sales:				
Fuel	(8,299,466)	(10,122,351)	(47,510,274)	(32,748,151)
Purchased power (excluding fuel)	(909,333)	(1,357,214)	(4,886,630)	(5,155,903)
	(9,208,799)	(11,479,565)	(52,396,904)	(37,904,054)
Gross profit	5,310,517	4,006,594	19,021,531	16,290,412
Operating expenses:				
Sclling, general & administrative expenses	(1,286,621)	(1,497,256)	(4,874,740)	(4,675,336)
Maintenance expenses	(1,545,940)	(1,467,873)	(5,809,952)	(5,119,277)
	(2,832,561)	(2,965,129)	(10,684,692)	(9,794,613)
Operating profit before depreciation, net finance costs,				
other expenses and taxation	2,477,956	1,041,465	8,336,839	6,495,799
Depreciation and amortisation expenses	(_969,038)	(861,130)	(3,618,059)	(3,280,915)
Operating profit before net finance costs,		100 225	4 710 790	3,214,884
other expenses and taxation	1,508,918	180,335 (515,022)	4,718,780 (5,120,766)	(2,694,139)
Net financing costs	(3,088,260) 191,998	(693,557)	(326,117)	(1,642,636)
Other income/(expenses), net		(1,028,244)	(728,103)	(1,121,891)
Profit before taxation	(1,387,344) 879,713	416,249	786,862	606,722
Taxation credit/(expense)	Wasan and the control of the control		···	(515,169)
Net profit/(loss) for the period	(507,631)	(611,995)	58,759	(STS'10S)
Earnings per share/stock unit:	21 020 105	<u>21.828,195</u>	21,828,195	21.828.195
Number of share/stock units [in thousands]	<u>21,828,195</u>			(<u>2.36</u>)
Net profit/(loss) per share/stock unit (annualised)	(<u>9.30</u>)	(<u>11.21</u>)	<u>0.27</u>	(<u>4.3U</u>)

CASH FLOW STATEMENT (CONDENSED) FOR THE YEAR ENDED DECEMBER 31, 2008

{Unaudited results in J\$ thousand}

	Dec-08	Dec-07
CASH FLOWS FROM OPERATING ACTIVITIES		
Net profit for the period	58,759	(515,169)
Adjustments for non-cash items:	2 (10 050	3,280,914
Depreciation and amortisation	3,618,059	
Unrealised foreign exchange losses	2,905,439	807,590 2091285
Interest accrued	2,383,009	2091283
Interest capitalized during construction	(786,862)	(606,722)
Taxation (credit)/expense	(700,002)	(555), == /
Employee benefits, net Others	(1,090,315)	(214,447)
Offices	7,088,089	4,843,451
Increase/(decrease) in working capital:		
Accounts receivable	52,098	(3,835,411)
Inventories	(211,193)	(677,779)
Payables and provisions	(4,293,762)	5,233,307
Customer deposits	137,731	178,063
Due to related companies	6,647	(41,933)
Interest paid	(2,232,002)	(2,009,470)
Taxes withheld	(16,196)	(9,286)
Net cash provided/(used) by operating activities	531,412	3,680,942
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Received	78,927	139,130
Purchase of property, plant & equipment	(4,212,869)	(3,206,941)
Net cash used by investing activities	(4,133,942)	(3,067,811)
CASH FLOWS FROM FINANCING ACTIVITIES		
Short-term loans obtained, net	2,162,538	346,452
Long-term loans repaid, net	2,772,245	(453,974)
Dividends paid	(1,663,616)	(1,711,413)
Increase/(decrease) in bank overdraft	(32,812)	32,812
Net cash provided/(used) by financing activities	3,238,355	(1,786,123)
Net increase/(decrease) in cash & cash equivalents	(364,175)	(1,172,992)
Cash and cash equivalents at beginning of year	1,529,373	2,702,365
Cash and cash equivalents at end of year	1,165,198	1,529,373

STATEMENT OF CHANGES IN SHAREHOLDERS' EQUITY FOR THE YEAR ENDED DECEMBER 31, 2008

{Unaudited results in J\$ thousand}

	Share <u>Capital</u>	Capital Reserve	Retained <u>Earnings</u>	TOTAL
Balance as at December 31, 2006	11,744,730	10,559,173	5,447,884	27,751,787
Revaluation surplus	-	4,427,221	-	4,427,221
Deferred tax on revaluation surplus	-	(1,475,741)	-	(1,475,741)
Realised revaluation surplus	-	(1,080,671)	1,080,671_	<u>-</u>
	11,744,730	12,429,982	6,528,555	30,702,367
Net profit for the period	-	-	(515,169)	(515,169)
Ordinary dividends paid	_	-	(1,711,244)	(1,711,244)
Preference dividends paid	-	-	(169)	(169)
Balance as at September 30, 2007	11,744,730	12,429,982	4,301,973	28,476,685
Balance as at December 31, 2007	11,744,730	12,429,982	4,301,973	28,476,685
Revaluation surplus	-	8,613,310	-	8,613,310
Deferred tax on revaluation surplus	-	(2,871,103)	-	(2,871,103)
Realised revaluation surplus	-	(1,220,522)	1,220522	
	11,744,730	16,951,667	5,522,495	34,218,892
Net profit for the period	_	-	58,759	58,759
Ordinary dividends Preference dividends paid	_	-	(1,864,667)	(1,864,667)
	_		(127)	(127)
Balance as at September 30, 2008	11,744,730	16,951,667	3,716,460	32,412,857

	<u>Dec-08</u>	<u>Dec07</u>
Net gains for the period	<u>5,800,966</u>	<u>2,436,311</u>
Amount recognised directly in equity	<u>5,742,207</u>	<u>2,951.480</u>

NOTES TO THE ABRIDGED FINANCIAL STATEMENTS (UNAUDITED) DECEMBER 31, 2008

1. Corporate structure and nature of business

The company is incorporated in Jamaica and is an 80% subsidiary of Maru Energy JPSCO (Barbados) SRL, formerly Mirant JPSCO (Barbados) SRL, which is incorporated in Barbados. The registered office of the company is situated at 6 Knutsford Boulevard, Kingston 5, Jamaica, W. I., and its preference shares are listed on the Jamaica Stock Exchange. The ultimate holding company is Marubeni Corporation, which is incorporated in Japan.

On August 9, 2007, Mirant Corporation sold its 80% shareholding in the Jamaica Public Service Company Limited to Marubeni Caribbean Power Holdings, Inc., a wholly owned subsidiary of Marubeni Corporation of Japan. Marubeni Caribbean Power Holdings, Inc. is incorporated in Delaware and is headquartered in Marietta, Georgia, U.S.A.

A further 19.9% of the issued ordinary shares/stock units is held by the Accountant General and the Development Bank of Jamaica on behalf of the Government of Jamaica (GOJ) collectively, and the remaining 0.1% is held by individuals. In accordance with a Shareholder's Agreement dated March 23, 2001 (amended July 16, 2001) between GOJ and Mirant Corporation and adopted by Marubeni Corporation on July 9, 2007, the majority shareholder has the right to appoint six members of the Board of Directors while the GOJ has the right to appoint three. Additionally, certain significant decisions of the Board of Directors require a unanimous vote of the appointed Directors.

The principal activities of the company are generating, transmitting, distributing and supplying electricity in accordance with the terms of the All-Island Electric Licence, 2001 (the Licence), granted on March 30, 2001, by the Minister of Mining and Energy.

2. Regulatory arrangements and tariff structure

The Licence authorises the company to supply electricity for public and private purposes within the Island of Jamaica, subject to regulation by the Office of Utilities Regulation (OUR) established pursuant to the Office of Utility Regulation Act, 1995, and as subsequently amended, with power and authority to require observance and performance by the company of its obligations under the Licence, and to regulate the rates charged by the company.

Under the provisions of the Licence, the company is granted the exclusive right to transmit, distribute and supply electricity throughout the Island of Jamaica for a period of twenty years and to develop new generation capacity within the first three years from the effective date of the Licence. Since the expiration of this initial three year period, the company has the right, together with other persons, to compete for the right to develop new generation capacity. The Licence was extended in August 2007 for an additional period of six years upon the sale of the company by Mirant Corporation to Marubeni Corporation.

Schedule 3 of the Licence defines the rates for electricity and the mechanism for rate adjustments.

Under the Licence, the rates for electricity consist of a Non-Fuel Base Rate, which is adjusted annually using the Performance Based Rate-making Mechanism; and a Fuel Rate, which is adjusted monthly to reflect fluctuations in actual fuel costs, net of adjustments for prescribed efficiency targets. Both rates (fuel and non-fuel) are adjusted monthly to account for movements in the monetary exchange rate between the United States (US) dollar and the Jamaica dollar.

NOTES TO THE ABRIDGED FINANCIAL STATEMENTS (UNAUDITED) DECEMBER 31, 2008

2. Regulatory arrangements and tariff structure (cont'd)

These rates are determined in accordance with the tariff regime, which provides that the OUR annually reviews the company's efficiency levels (system losses and heat rate) and, where appropriate, adjusts these in the tariff, primarily relating to fuel revenues. Under the rate schedule the company should recover its actual fuel costs, net of the prescribed efficiency adjustments, through its Fuel Rate.

As of May 31, 2004, and thereafter, on each succeeding fifth anniversary, the company must submit a filing to the OUR for further rate adjustments to its Non-Fuel Base Rate. The rate filing, which requires OUR approval, is based on a test year and includes defined "efficient" non-fuel operating costs, depreciation expenses, taxes, and a fair return on investment.

Embedded in the OUR approved tariff is an amount to be set aside monthly in case of a major catastrophe affecting the company's operations (transfer to self-insurance sinking fund).

3. Statement of compliance, basis of preparation and significant accounting policies

The unaudited interim financial statements are prepared in accordance with International Financial Reporting Standards (IFRS) and their interpretations adopted by the International Accounting Standards Board (IASB), and comply with the provisions of the Companies Act.

The interim financial statements have been prepared using the same accounting policies and methods of computation as compared with the audited financial statements for the year ended December 31, 2007. The preparation of interim financial statements requires management to make judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets and liabilities, income and expense. Actual results may differ from these estimates.

The interim statements are presented in Jamaica dollars, which is the currency in which the company conducts the majority of its operations (functional currency); and are prepared under the historical cost basis, modified for the inclusion of specialised plant and equipment carried at valuation.

The interim financial statements do not include all of the information required for full annual financial statements and should be read in conjunction with the audited financial statements for the year ended December 31, 2007.

Pending Accounting Policy Change

The company is contemplating changing its functional currency from Jamaican Dollars to United States Dollars in order to ensure compliance with IAS 21. These financial statements are prepared using Jamaican Dollar functional currency, and this change, when implemented, will result in a restatement of the financial statements.

4. Cash and cash equivalents

As at December 31, 2008, cash and cash equivalents include amounts restricted for use amounting to approximately \$659 million (December 2007: \$304 million). This includes approximately \$621 million as at December 30, 2008 (December 2007: \$259 million) in relation to a self-insurance sinking fund administered under the direction of the OUR (see note 2).

NOTES TO THE ABRIDGED FINANCIAL STATEMENTS (UNAUDITED) DECEMBER 31, 2008

5. Net finance costs

	Quarter ending,		Year ending,	
	Dec-08	Dec-07	Dec-08	Dec -07
	<u>J\$'000</u>	<u>J\$'000</u>	<u>J\$'000</u>	<u>J\$'000</u>
Foreign exchange losses	(2,369,480)	(28,240)	(2,513,664)	(812,435)
Other finance costs	(799,281)	(546,930)	(2,905,439)	(2,129,594)
Finance income	80,501	60,148	298,33 <u>7</u>	247,890
	(3,088,260)	(515,022)	(5,120,766)	(2,694,139)

Foreign exchange losses, as shown above, are the result of fluctuations in exchange rates. The relevant period end exchange rates (J\$: US\$) are shown below:

December 31, 2007	70.62	December 31, 2006	67.15
September 30, 2008	72.68	September 30, 2007	70.41
December 31, 2008	<u>80.47</u>	December 31, 2007	<u>70.62</u>

6. Bank overdraft

As at December 31, 2007, a bank overdraft arose on account of unpresented cheques.

ON BEHALF OF THE BOARD

Damian Obiglio President & CEO Gary Osborne Chief Financial Officer