CONDENSED BALANCE SHEET AS AT JUNE 30, 2008

{Unaudited results in J\$ thousand}

	Jun-08	Jun-07	{Audited} Dec-07
CURRENT ASSETS			
Cash and cash equivalents	1,263,793	2,635,202	1,529,373
Accounts receivable	17,130,235	11,388,486	14,408,639
Tax recoverable	184,166	174,305	178,550
Inventories	3,411,116	2,682,136	2,827,839
	21,989,310	16,880,129	18,944,401
CURRENT LIABILITIES			
Payables and provisions	10,111,919	7,272,963	10,518,609
Bank overdraft	-	-	32,812
Taxation payable	-	275,968	-
Short-term loans	5,104,134	1,028,631	1,412,353
Current portion of long-term loans	476,410	454,449	467,983
Due to related companies	895	31,747	334
	15,693,358	9,063,758	12,432,091
WORKING CAPITAL	6,295,952	7,816,371	6,512,310
NON-CURRENT ASSETS			
Property, plant & equipment	48,019,532	41,997,312	44,659,565
Employee benefits asset	2,004,000	1,804,636	1,894,600
	56,319,484	51,618,319	53,066,475
Financed by:			
SHAREHOLDERS' EQUITY			
Share capital	11,744,730	11,744,730	11,744,730
Capital reserve	14,253,017	11,548,626	12,429,982
Retained earnings	4,202,390	4,536,349	4,301,973
	30,200,137	27,829,705	28,476,685
NON-CURRENT LIABILITIES			
Customer deposits	2,395,052	2,231,228	2,363,095
Long-term loans	15,364,744	14,998,956	15,274,206
Deferred taxation	6,914,939	5,277,429	5,649,309
Employee benefits obligations	1,444,612	1,281,001	1,303,180
	56,319,484	51,618,319	53,066,475

ON BEHALF OF THE BOARD

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Damian Obiglio President & CEO

Gary Osborne Chief Financial Officer

STATEMENT OF EARNINGS (CONDENSED) FOR THE SIX MONTH PERIOD ENDED JUNE 30, 2008

{Unaudited results in J\$ thousand}

	Quarter ending,		Six months ended,	
	Jun-08 <u>J\$'000</u>	Jun-07 <u>J\$'000</u>	Jun-08 <u>J\$'000</u>	Jun-07 <u>J\$'000</u>
Operating revenue	19,309,129	13,364,003	35,372,842	24,654,512
Cost of sales:				
Fuel	(13,104,678)	(7,914,789)	(23,549,631)	(13,932,932)
Purchased power (excluding fuel)	(1,486,285)	(1,330,256)	(2,754,339)	(2,535,860)
	(14,590,963)	(9,245,045)	(26,303,970)	(16,468,792)
Gross profit	4,718,166	4,118,958	9,068,872	8,185,720
Operating expenses:				
Selling, general & administrative expenses	(1,331,394)	(1,130,521)	(2,393,759)	(2,140,003)
Maintenance expenses	(1,479,837)	(1,271,041)	(2,866,742)	(2,421,929)
	(2,811,231)	(2,401,562)	(5,260,501)	(4,561,932)
Operating profit before depreciation, net finance costs,				
other expenses and taxation	1,906,935	1,717,396	3,808,371	3,623,788
Depreciation and amortisation expenses	(854,947)	(810,372)	(1,743,495)	(1,589,146)
Operating profit before net finance costs,				
other expenses and taxation	1,051,988	907,024	2,064,876	2,034,642
Net financing costs	(687,506)	(622,818)	(1,335,322)	(1,197,796)
Other expenses, net	(531,804)	(595,074)	(480,571)	(514,738)
Profit before taxation	(167,322)	(310,868)	248,983	322,108
Taxation	43,504	145,642	(65,401)	(26,358)
Net (loss)/profit for the period	(123,818)	(165,226)	183,582	295,750
Earnings per share/stock unit:				
Number of share/stock units [in thousands]	<u>21,828,195</u>	<u>21,828,195</u>	<u>21,828,195</u>	<u>21,828,195</u>
Net profit per share/stock unit (annualised)	<u>(2.27</u>)	(<u>3.03</u>)	<u>1.68</u>	2.71

CASH FLOW STATEMENT (CONDENSED) FOR THE SIX MONTH PERIOD ENDED JUNE 30, 2008

{Unaudited results in J\$ thousand}

	Jun-08	Jun-07
CASH FLOWS FROM OPERATING ACTIVITIES		
Net profit for the period	183,582	295,750
Adjustments for non-cash items:		
Depreciation and amortisation	1,743,495	1,589,146
Unrealised foreign exchange losses	351,648	305,470
Interest accrued	1,086,885	1,003,715
Deferred tax expense	65,401	(249,610)
Employee benefits, net	32,032	(35,813)
Others	(130,255)	(87,957)
	3,332,788	2,820,701
Increase/(decrease) in working capital:		
Accounts receivable	(2,714,970)	(819,828)
Inventories	(583,277)	(532,076)
Payables and provisions	(450,069)	1,954,162
Taxation payable	-	275,968
Customer deposits	31,957	46,196
Due to related companies	561	(10,520)
Interest paid	(1,015,991)	(922,618)
Taxes withheld	(5,616)	(5,041)
Net cash (used)/provided by operating activities	(1,404,617)	2,806,944
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Received	36,115	48,830
Purchase of property, plant & equipment	(1,397,933)	(987,759)
Net cash used by investing activities	(1,361,818)	(938,929)
CASH FLOWS FROM FINANCING ACTIVITIES		
Short-term loans obtained, net	3,630,338	-
Long-term loans repaid, net	(236,083)	(223,850)
Dividends paid	(860,588)	(1,711,328)
Increase/(decrease) in bank overdraft	(32,812)	-
Net cash provided/(used) by financing activities	2,500,855	(1,935,178)
Net increase/(decrease) in cash & cash equivalents	(265,580)	(67,163)
Cash and cash equivalents at beginning of year	1,529,373	2,702,365
Cash and cash equivalents at end of year	1,263,793	2,635,202
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STATEMENT OF CHANGES IN SHAREHOLDERS' EQUITY FOR THE SIX MONTH PERIOD ENDED JUNE 30, 2008

{Unaudited results in J\$ thousand}

	Share <u>Capital</u>	Capital <u>Reserve</u>	Retained Earnings	<u>TOTAL</u>
Balance as at December 31, 2006	11,744,730	10,559,173	5,447,884	27,751,787
Revaluation surplus	-	2,240,245	-	2,240,245
Deferred tax on revaluation surplus	-	(746,749)	-	(746,749)
Realised revaluation surplus		(504,043)	504,043	-
	11,744,730	11,548,626	5,951,927	29,245,283
Net profit for the period	-	-	295,750	295,750
Ordinary dividends paid	-	-	(1,711,243)	(1,711,243)
Preference dividends paid		-	(85)	(85)
Balance as at June 30, 2007	11,744,730	11,548,626	4,536,349	27,829,705
Balance as at December 31, 2007	11,744,730	12,429,982	4,301,973	28,476,685
Revaluation surplus	-	3,600,687	-	3,600,687
Deferred tax on revaluation surplus	-	(1,200,229)	-	(1,200,229)
Realised revaluation surplus	-	(577,423)	577,423	-
	11,744,730	14,253,017	4,879,396	30,877,143
Net profit for the period	-	-	183,582	183,582
Ordinary dividends paid	-	-	(860,503)	(860,503)
Preference dividends paid	-	-	(85)	(85)
Balance as at June 30, 2008	11,744,730	14,253,017	4,202,390	30,200,137

	<u>Jun-08</u>	<u>Jun-07</u>
Net gains for the period	<u>2,584,040</u>	<u>1,789,246</u>
Amount recognised directly in equity	<u>2,400,458</u>	<u>1,493,496</u>

NOTES TO THE ABRIDGED FINANCIAL STATEMENTS (UNAUDITED) JUNE 30, 2008

1. <u>Corporate structure and nature of business</u>

The company is incorporated in Jamaica and is an 80% subsidiary of Maru Energy JPSCO (Barbados) SRL, formerly Mirant JPSCO (Barbados) SRL, which is incorporated in Barbados. The registered office of the company is situated at 6 Knutsford Boulevard, Kingston 5, Jamaica, W. I., and its preference shares are listed on the Jamaica Stock Exchange. The ultimate holding company is marubeni Corporation, which is incorporated in Japan.

On August 9, 2007, Mirant Corporation sold its 80% shareholding in the Jamaica Public Service Company Limited to Marubeni Caribbean Power Holdings, Inc., a wholly owned subsidiary of Marubeni Corporation of Japan. Marubeni Caribbean Power Holdings, Inc. is incorporated in Delaware and is headquartered in Marietta, Georgia, U.S.A.

A further 19.9% of the issued ordinary shares/stock units is held by the Accountant General and the Development Bank of Jamaica on behalf of the Government of Jamaica (GOJ) collectively, and the remaining 0.1% is held by individuals. In accordance with a Shareholder's Agreement dated March 23, 2001 (amended July 16, 2001) between GOJ and Mirant Corporation and adopted by Marubeni Corporation on July 9, 2007, the majority shareholder has the right to appoint six members of the Board of Directors while the GOJ has the right to appoint three. Additionally, certain significant decisions of the Board of Directors require a unanimous vote of the appointed Directors.

The principal activities of the company are generating, transmitting, distributing and supplying electricity in accordance with the terms of the All-Island Electric Licence, 2001 (the Licence), granted on March 30, 2001, by the Minister of Mining and Energy.

2. <u>Regulatory arrangements and tariff structure</u>

The Licence authorises the company to supply electricity for public and private purposes within the Island of Jamaica, subject to regulation by the Office of Utilities Regulation (OUR) established pursuant to the Office of Utility Regulation Act, 1995, and as subsequently amended, with power and authority to require observance and performance by the company of its obligations under the Licence, and to regulate the rates charged by the company.

Under the provisions of the Licence, the company is granted the exclusive right to transmit, distribute and supply electricity throughout the Island of Jamaica for a period of twenty years and to develop new generation capacity within the first three years from the effective date of the Licence. Since the expiration of this initial three year period, the company has the right, together with other persons, to compete for the right to develop new generation capacity. The Licence was extended in August 2007 for an additional period of six years upon the sale of the company by Mirant Corporation to Marubeni Corporation.

Schedule 3 of the Licence defines the rates for electricity and the mechanism for rate adjustments.

Under the Licence, the rates for electricity consist of a Non-Fuel Base Rate, which is adjusted annually using the Performance Based Rate-making Mechanism; and a Fuel Rate, which is adjusted monthly to reflect fluctuations in actual fuel costs, net of adjustments for prescribed efficiency targets. Both rates (fuel and non-fuel) are adjusted monthly to account for movements in the monetary exchange rate between the United States (US) dollar and the Jamaica dollar.

NOTES TO THE ABRIDGED FINANCIAL STATEMENTS (UNAUDITED) JUNE 30, 2008

2. <u>Regulatory arrangements and tariff structure (cont'd)</u>

These rates are determined in accordance with the tariff regime, which provides that the OUR annually reviews the company's efficiency levels (system losses and heat rate) and, where appropriate, adjusts these in the tariff, primarily relating to fuel revenues. Under the rate schedule the company should recover its actual fuel costs, net of the prescribed efficiency adjustments, through its Fuel Rate.

As of May 31, 2004, and thereafter, on each succeeding fifth anniversary, the company must submit a filing to the OUR for further rate adjustments to its Non-Fuel Base Rate. The rate filing, which requires OUR approval, is based on a test year and includes defined "efficient" non-fuel operating costs, depreciation expenses, taxes, and a fair return on investment.

Embedded in the OUR approved tariff is an amount to be set aside monthly in case of a major catastrophe affecting the company's operations (transfer to self-insurance sinking fund).

3. Statement of compliance, basis of preparation and significant accounting policies

The unaudited interim financial statements are prepared in accordance with International Financial Reporting Standards (IFRS) and their interpretations adopted by the International Accounting Standards Board (IASB), and comply with the provisions of the Companies Act.

The interim financial statements have been prepared using the same accounting policies and methods of computation as compared with the audited financial statements for the year ended December 31, 2007. The preparation of interim financial statements requires management to make judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets and liabilities, income and expense. Actual results may differ from these estimates.

The interim statements are presented in Jamaica dollars, which is the currency in which the company conducts the majority of its operations (functional currency); and are prepared under the historical cost basis, modified for the inclusion of specialised plant and equipment carried at valuation.

The interim financial statements do not include all of the information required for full annual financial statements and should be read in conjunction with the audited financial statements for the year ended December 31, 2007.

4. <u>Net finance costs</u>

	Quarter ending,		Six Months ending,	
	Jun-08	Jun-07	Jun-08	Jun-07
	<u>J\$'000</u>	<u>J\$'000</u>	<u>J\$'000</u>	<u>J\$'000</u>
Foreign exchange losses	(200,603)	(154,060)	(351,648)	(305,470)
Other finance costs	(513,800)	(514,454)	(1,026,415)	(977,616)
Finance income	26,897	45,696	42,741	85,290
	(687,506)	(622,818)	(1,335,322)	(1,197,796)

NOTES TO THE ABRIDGED FINANCIAL STATEMENTS (UNAUDITED) JUNE 30, 2008

4. <u>Net finance costs (contd)</u>

Foreign exchange losses, as shown above, are the result of fluctuations in exchange rates. The relevant period end exchange rates (J\$: US\$) are shown below:

December 31, 2007	70.62	December 31, 2006	67.15
March 31, 2008	71.09	March 31, 2007	67.80
June 30, 2008	<u>71.89</u>	June 30, 2007	<u>68.58</u>

ON BEHALF OF THE BOARD

Damian Obiglio President & CEO

Gary Osborne Chief Financial Officer