KPMG

JAMAICA PUBLIC SERVICE COMPANY LIMITED FINANCIAL STATEMENTS

DECEMBER 31, 2005

I Glenford Watson, Secretary of JPSCo Ltd. hereby certifies that this is a true copy of the JPSCo audited financial statements for the year-ended December 31, 2005.

Glenford Watson
Secretary (Acting)



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To the Members of JAMAICA PUBLIC SERVICE COMPANY LIMITED

Auditors' Report

We have audited the financial statements of Jamaica Public Service Company Limited (the company) as at and for the year ended December 31, 2005, set out on pages 2 to 31, and have obtained all the information and explanations which we required. The financial statements are the responsibility of the company's management. Our responsibility is to express an opinion on the financial statements based on our audit.

We conducted our audit in accordance with International Standards on Auditing. standards require that we plan and perform the audit to obtain reasonable assurance that the financial statements are free of material misstatements. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management as well as evaluating the overall presentation of the financial statements. We believe that our audit provides a reasonable basis for our opinion.

In our opinion, proper accounting records have been kept and the financial statements, which are in agreement therewith, and have been prepared in accordance with International Financial Reporting Standards, give a true and fair view of the state of affairs of the company as at December 31, 2005, and of its results, changes in shareholders' equity and cash flows for the year then ended, and comply with the provisions of the Companies Act.

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May 2, 2006

				•		
Bala <u>Dec</u>	nce Sheet ember 31, 2005		<u>Notes</u>	<u>2005</u> \$'000	<u>2004</u> \$'000	
CU	RRENT ASSETS Cash and cash equivalents Accounts receivable Tax recoverable Inventories		5 6 , 7	1,735,62 9,180,08 164,08 <u>2,052,9</u> 13,132,7	6,866,49 39 147,44 01 <u>1,618.57</u>	1 8 <u>73</u>
C(URRENT LIABILITIES Short-term loans Current portion of long-ter Accounts payable and prov Due to related companies	m loans visions	8 17 9	1,420,7 9,159,4 4,755, <u>34,</u> 15,369	123 656,0 144 3,609,4 1324 <u>61.5</u>	71 132 9 <u>11</u>
:	IET CURRENT (LIABILITI	ES)/ASSETS		(2,237	(279) 5 ,5 70,	
	NON-CURRENT ASSETS Property, plant & equipm Intangible assets Employee benefits asset		10 11 12(a	1.40	1,062 118 3,739 <u>1,225</u>	,396 <u>,700</u>
. :	Financed by: SHAREHOLDERS' EQUIT Stated capital Share premium Capital reserve Retained earnings	Ϋ́	13 14 15	9,4 5 9,4 <u>3.5</u>	82 93,649 8,20 44,603 2.65	7,031 27,699 97,164 57,893
	NON-CURRENT LIABILI Customer deposits Long-term loans Deferred taxation Employee benefits obl		1	5, 18 3, 2(b) <u>1</u>	563,107 14,1 068,121 1,5 204.003 1.1	24,962 84,703 527,209 101,723 548,384

The financial statements on pages, 2 to 31, were approved by the Board of Directors on May 2, 2006, and signed on its behalf by:

^{*} Restated or reclassified to conform to 2005 presentation

The accompanying notes form an integral part of the financial statements.

		•	•
Income Statement			
Year ended December 31, 2005	·		• '
A Cui Cudou ty opposite		0005	20 <u>04</u>
	No <u>tes</u>	<u>2005</u>	
		\$'000	\$,000
	. •	• •	•
			•
	19	. m 1: 3 00 0 AF	14,731,932
Operating revenue:			
Fuel revenues		<u> 19,055,088</u>	<u>15.666,985</u>
Non-fuel revenues		10.052.122	30,398 <u>,917</u>
		<u>40,253,133</u>	<u> </u>
			(14,591,749)
Cost of sales:		((1 41 ,221,752) (12,570,568)
Fuel	4	(<u>3,953,703</u>)	(<u>3,570,568</u>)
Purchased power (excluding fuel)		(0.C.100.E40)	(1 <u>8.162,317</u>)
, ,	•	(<u>26,128,549</u>)	(10,102,10 × E)
		14,124,584	12,236,600
Gross profit		•	•
Otdes bross.		• • •	•
Operating expenses:		(5 556 354)	(6,605,588)
Operating & maintenance, selling, general		(7,336,154)	(2,265,125)
& administrative expenses		(<u>2,531,646</u>)	(<u>Z.Zos.,125</u>)
Depreciation and amortisation		/ A 9/7 9/A)	(8, <u>870,713</u>)
		(<u>9.867,800</u>)	(<u>0,070,1-</u> 2)
Operating profit before net finance costs,		1056791	3,365,887
Operating pront before her intended to serious	. 20	4,256,784	5,500,50
other income & expenses and taxation			/ - ADD 171\/
	21	(2,409,365)	(1,977,171)
Net finance costs	. 4.1	,	
146t Ithiands door-	• 4	•	57 O AE
·	22(a)	165,407	57,245
Other income	Z2(u)		
Office mooned		: (<u>86,770</u>)	(<u>1,572,415</u>)
	22(b)	(00,710)	\
Other expenses			(126,454)
		1,926,056	(120,424)
Profit/(loss) before taxation			
4.104-1.	23	(<u>479,901</u>)	(<u>15,452</u>)
(Constign	25	\	v
Taxation		<u>1,446,155</u>	(· <u>141.906</u>)
منتيان والمراجع والمراجع	•	<u> </u>	<u></u>
Profit/(loss) for the year			(0.654)
	24	<u>6.62¢</u>	(<u>0.65¢</u>)
Profit/(loss) per share/stock unit	- •		
· * * * * * * * * * * * * * * * * * * *			

Statement of Changes in Shareholders' Equity Year ended December 31, 2005

: : :	Stated capital \$'000 note 13)	Shere premium \$'000 (note 14)	Capital teserve '000 (note 15)	Retained earnings \$'000	<u>Total</u> \$'000
Balances at December 31, 2003	0,917,031	827,699	6,966,665	2,177,896	20,889,291
Revaluation surplus	.	-	2,793,858	.	2,793,858
Deferred tax on revaluation surplus	•	. .	(931,286)	-	(931,286)
Loss for the year	-	-	(622,073)	(141,906) 622,073	(141,906)
Realised revaluation surpluses [note 15(i)]			(022,075)	(170)	(1 <u>70</u>)
Preference dividends paid (note 25)				2,657,893	22,609,787
Balances at December 31, 2004	10,917,031	827,699	8,207,164	Z,021,095	
Transfer of share premium (sec note 14)	827,699	(827,699)	•	•	_
Revaluation surplus	-	<u></u>	3,183,032	•	3,183,032
Deferred tax on revaluation surplus			(1,061,011)	-	(1,061,011)
Profit for the year	-	-	-	1,446,155	1,446,155
Realised revaluation surpluses [note 15(i)]			(835,536)	835,536	· -
		_	- '	(1,394,811)	(1,394,811)
Ordinary dividends paid (note 25)		.	<u> </u>	(170)	(170)
Preference dividends paid (note 25) Balances at December 31, 2005	<u> </u>		<u>9,493,649</u>	<u>3,544,603</u>	24,782,982 021,000 (2004:

Net recognised gains for the year aggregated \$3,568,176,000 (2004: \$1,720,666,000), of which \$2,122,021,000 (2004: \$1,862,572,000) was recognised directly in equity.

The accompanying notes form an integral part of the financial statements.

Statement of Cash Flows
Year ended December 31, 2005

	•		44		
	N. Committee			<u>2005</u>	<u>2004</u>
	•	•		\$,000	\$'000
				· ·	
CASH FLOWS FROM OPERATI	NG ACTIVITI	ES			
Profit/(loss) for the year		• .		1,446,155	(141,906)
Adjustments for:			•	0.531.646	
Depreciation and amortisa				2,531,646	2,265,125
(Gain)/loss on disposal/ad			44	(52,859)	194,616
property, plant & equipr	•	•		620,501	313,343
Unrealised foreign exchan				(48,962)	(68,332)
Interest capitalised (note 1	.0) -	•		1,876,587	1,644,166
Other interest expense Deferred taxation				479,901	15,452
Employee benefits, net				(80,759)	(<u>285,077</u>)
				•	
Cash generated before cha	anges in workir	ig capital and d	eposits	6,772,210	3,937,387
Accounts receivable				(2,313,594)	(428,453)
Inventories				(434,328)	(145,620)
Accounts payable				1,158,957	(212,883)
Due to related companies		•		(27,587)	(81,317)
Customer deposits and ad	vances ·			(<u>70,151</u>)	<u>64,677</u>
Cash generated from oper	ations	•		5,085,507	3,133,791
Cash gonorated from oper	MI OXID	•			
Interest paid		•	•	(1,851,199)	(1,970,220)
Taxes withheld		•		(<u>16,641</u>)	(<u>33,899</u>)
		Jilaa		3,217,6 <u>67</u>	1,129,672
Net cash provided by	operating activ	villes		<u></u>	<u> 14 7 m/2 4 m/1 m²</u>
CASH FLOWS FROM INVESTI	እነርታ ል ርግፕአባፕነ	RS.		•	•
Purchase of property, plant		٠	*	(2,095,445)	(1,773,289)
Purchase of intangible asse				(1,158)	(9,063)
Proceeds from disposal of		& equipment			<u>67.727</u>
- · · · -				(2.096, <u>603</u>)	(1.714 <u>,625</u>)
Net eash used by inv	esting activities	5		(2.030,002)	(<u>111 14 7057</u>)
CASH FLOWS FROM FINANC	ፕላኘ <i>ር</i> ኋ -ለ ርግፐፕ <i>ፓ</i> ፓፕ	TEQ			
Short-term loans received	TIAO VICTIAN	1111		1,860,803	318,647
Repayment of short-term lo	ane	* v		(647,197)	(1,152,369)
Long-term loans received	74115	• • •	'		2,332,459
Repayment of long-term lo	ans	•		(665,665)	(1,343,351)
Share premium (note 14)		•			357,563
Dividends paid	•			(<u>1,394,981</u>)	(<u>170</u>)
Net cash (used)/prov	ided by financi	ing activities		(<u>847,040</u>)	512,779
			•		(72.174)
Net increase/(decrease) in cash a		ients		274,024	(72,174)
Cash and cash equivalents at beg	inning of year			<u>1.461,604</u>	<u>1,533,778</u>
CASH AND CASH EQUIVALE	NTS AT END	OF YEAR	•	<u>1,735,628</u>	<u>1.461.604</u>
	- · · · · · ·				•

The accompanying notes form an integral part of the financial statements.

Notes to the Financial Statements December 31, 2005

1. Corporate structure and nature of business

The company is incorporated in Jamaica and is an 80% subsidiary of Mirant JPSCO (Barbados) SRL, which is incorporated in Barbados. The registered office of the company is situated at 6 Knutsford Boulevard, Kingston 5, Jamaica, W. I., and its preference shares are listed on the Jamaica Stock Exchange.

The ultimate holding company is Mirant Corporation, incorporated in Delaware, U.S.A, which is listed on the New York Stock Exchange. Mirant Corporation and its subsidiary companies are referred to in these financial statements as "related companies".

The principal activities of the company are generating, transmitting, distributing and supplying electricity in accordance with the terms of the All-Island Electric Licence 2001 (the Licence), granted on March 30, 2001 by the Minister of Mining and Energy.

Regulatory arrangements and tariff structure

The Licence authorises the company to supply electricity for public and private purposes within the Island of Jamaica, subject to regulation by the Office of Utilities Regulation (OUR) established pursuant to the Office of Utility Regulation Act, 1995, and as subsequently amended, with power and authority to require observance and performance by the company of its obligations under the Licence, and to regulate the rates charged by the company.

Under the provisions of the Licence, the company is granted the exclusive right to transmit, distribute and supply electricity throughout the Island of Jamaica for a period of twenty years and to develop new generation capacity within the first three years from the effective date of the Licence. Upon the expiration of this period the company shall have the right, together with other persons, to compete for the right to develop new generation capacity.

Schedule 3 of the Licence defines the rates for electricity and the mechanism for rate adjustments. Under the Licence, the rates for electricity consist of a Non-Fuel Base Rate, which is adjusted annually using the Performance Based Rate-making Mechanism; and a Fuel Rate, which is adjusted monthly to reflect fluctuations in actual fuel costs, net of adjustments Rate, which is adjusted monthly to reflect fluctuations in actual fuel costs, net of adjustments for prescribed efficiency targets. Both rates (fuel and non-fuel) are adjusted monthly to account for movements in the monetary exchange rate between the United States (US) dollar and the Jamaica dollar.

As of February 1, 2002, these rates are determined in accordance with the tariff regime, provided that the OUR annually reviews the company's efficiency levels (system losses and heat rate) and, where appropriate, adjusts these in the tariff, primarily relating to fuel revenues. Under the rate schedule the company should recover its actual fuel costs net of the prescribed efficiency adjustments though its Fuel Rate.

As of May 31, 2004, and thereafter, on each succeeding fifth anniversary, the company must submit a filing to the OUR for further rate adjustments to its Non-Fuel Base Rate. The rate filing, which requires OUR approval, is based on a test year and includes defined "efficient" non-fuel operating costs, depreciation expenses, taxes, and a fair return on investment.

Embedded in the OUR approved tariff is an amount to be set aside monthly in case of a major catastrophe affecting the company's transmission and distribution assets.

Notes to the Financial Statements (Continued) December 31, 2005

Statement of compliance, basis of preparation and significant accounting policies

Statement of compliance:

The financial statements are prepared in accordance with International Financial Reporting Standards (IFRS) and their interpretations adopted by the International Accounting Standards Board (IASB), and comply with the provisions of the Companies Act.

At the date of authorisation of the financial statements, there were certain standards and interpretations which were in issue but were not yet effective. Those which are considered relevant to the company and their effective dates are as follows: Effective date

		Ellectian gues
	Financial Instruments: Disclosure	January 1, 2007
IFRS 7	·	January 1, 2006
IAS 19 Amendment	Actuarial Gains & Losses, Group Plans and Disclosures	January 1, 2000
IAS 39 Amendment	The Fair Value Option	January 1, 2006
TWR 3A VIUGIGIIICIII	+	January 1, 2006
IFRIC 4	Determining whether an Arrangemein Contains a Lease	
IFRIC 5	Rights to Interest Arising from Decommissioning, Restoration and Environmental Rehabilitation Funds	January 1, 2006
IFRIC 6	Liabilities arising from Participating in a Specific Market — Waste, Electrical and Electronic Equipment	December 1, 2006
		January 1, 2006
IFRIC 8	Scope of IFRS 2	closures for financia

The adoption of IFRS 7 is expected to result in additional disclosures for financial instruments. Except for these additional disclosures, the adoption of these standards and interpretations are not expected to have a material impact on the financial statements.

Basis of preparation: (b)

These financial statements are presented in Jamaica dollars (\$), which is the currency in which the company conducts the majority of its operations (functional currency).

The financial statements are prepared under the historical cost basis, modified for the inclusion of specialised plant and equipment carried at valuation.

Use of estimates and judgements:

The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimate is revised if the revision affects only that period, or in the period of the revision and future periods if the revision affects both current and future periods.

Notes to the Financial Statements (Continued)

December 31, 2005

3. Statement of compliance, basis of preparation and significant accounting policies (cont'd)

(c) Use of estimates and judgements (cont'd):

Judgements made by management in the application of IFRS that have significant effect on the financial statements and estimates with a significant risk of material adjustment in the next financial year are discussed below:

(i) Pension and other post-retirement benefits:

The amounts recognised in the balance sheet and income statement for pension and other post-retirement benefits are determined actuarially using several assumptions. The primary assumptions used in determining the amounts recognised include expected long-term return on plan assets, the discount rate used to determine the present value of estimated future cash flows required to settle the pension and other post-retirement obligations and the expected rate of increase in medical costs for post-retirement medical benefits.

The expected return on plan assets considers the long-term historical returns, asset allocation and future estimates of long-term investment returns. The discount rate is determined based on the estimate of yield on long-term government securities that have maturity dates approximating the terms of the company's obligation; in the absence of such instruments in Jamaica, it has been necessary to estimate the rate by extrapolating from the longest-tenure security on the market. The estimate of expected rate of increase in medical costs is determined based on inflationary factors. Any changes in these assumptions will affect the amounts recorded in the financial statements for these obligations.

(ii) Allowance for impairment losses on receivables:

In determining amounts recorded for impairment losses in the financial statements, management makes judgements regarding indicators of impairment, that is, whether there are indicators that suggest there may be a measurable decrease in the estimated future cash flows from receivables, for example, default and adverse economic conditions. Management also makes estimates of the likely estimated future cash flows from impaired receivables as well as the timing of such cash flows. Historical loss experience is applied where indicators of impairment are not observable on individual significant receivables with similar characteristics, such as credit risks.

(d) Cash and cash equivalents:

Cash and cash equivalents comprise cash and bank balances including short-term deposits with maturities ranging between one and three months from the balance sheet date.

(c) Accounts receivable:

Trade and other accounts receivables are stated at cost less impairment losses.

8

Notes to the Financial Statements (Continued)
December 31, 2005

3. Statement of compliance, basis of preparation and significant accounting policies (cont'd)

(f) Inventories:

Inventories materially comprise fuel stocks, and generation, transmission and distribution spare parts. Inventories are valued at the lower of cost, determined principally on a weighted average cost basis, and net realisable value.

(g) Accounts payable:

Trade and other payables are stated at cost.

(h) Provisions:

A provision is recognised in the balance sheet when the company has an obligation as a result of a past event and it is probable that an outflow of economic benefits will be required to settle the obligation. If the effect is material, provisions are determined by discounting the expected future cash flows at a rate that reflects current market assessments of the time value, and, where appropriate, the risks specific to the obligation.

(i) Interest-bearing borrowings:

Interest-bearing borrowings are recognised initially at cost. Subsequent to initial recognition, interest-bearing borrowings are stated at amortised cost, with any difference between cost and redemption value being recognised in the income statement over the period of the borrowing using the effective interest method.

(j) Property, plant & equipment and intangible assets:

In accordance with the Licence, additions to property, plant & equipment and intangible assets, replacement of retirement units of plant in service, or additions to construction work in progress, include direct labour, materials, professional fees and an appropriate charge for overheads; reduced by non-refundable contributions received from customers, where applicable.

Specialised plant and equipment are revalued quarterly by management on the depreciated replacement cost basis using relevant industry indices (Handy Whitman) for equipment purchased abroad, with the foreign component of costs appropriately adjusted for movements in the Jamaica dollar and the local component of costs adjusted for movements in local inflation. Gains and losses on revaluation are initially recognised in capital reserve (see note 15) and transferred to retained earnings as realised.

Land and buildings are stated at cost, while general plant and machinery and other equipment are stated at cost (or deemed cost at the IFRS transition date of January 1, 2003), less accumulated depreciation and impairment losses.

Property, plant & equipment in the course of construction are carried at cost less recognised impairment losses.

Notes to the Financial Statements (Continued) December 31, 2005

Statement of compliance, basis of preparation and significant accounting policies (cont'd) 3.

Property, plant & equipment and intangible assets (cont'd):

Intangible assets, comprising computer software, are stated at cost, less amortisation and impairment losses.

Depreciation and amortisation: (k)

Property, plant & equipment and intangible assets are depreciated/amortised on the straight-line basis at annual rates estimated to write off the assets over their expected useful lives. The depreciation rates, which are specified by the License, are as follows:

i i				4/0
Steam production plant				2%, 21/2%, 2.86%
Hydraulic production plant		4.4		21/2%, 4% & 5%
Other production plant				4%
Transmission plant				3.33% & 4%
Distribution plant	•			
General plant & equipment:			•	2%
Buildings and structures			•	14.3%
Transport equipment			•	4%, 5% & 6.65%
Other equipment				

Land and land rights are not depreciated.

The composite rate of depreciation for the year was approximately 3.7% (2004: 3.3%).

Computer software is amortised at 6.65% per annum.

Employee benefits: (1)

Assets and liabilities in respect of pensions and other post-employment benefits have been actuarially determined by a qualified independent actuary, appointed by management. The appointed actuary's report outlines the scope of the valuation and the actuary's opinion. The actuarial valuations were conducted in accordance with IAS 19, and the financial statements reflect the company's post-employment benefits asset and obligations as computed by the actuary. In carrying out their audit, the auditors rely on the work of the actuary and the actuary's report.

Defined benefit pension scheme: (i)

The company operates a defined-benefit pension scheme administered by trustees, the assets of which are held separately from those of the company.

The pension scheme requires the company to contribute a percentage of employees' pensionable carnings and employees to contribute a similar amount. Such contributions, which are actuarially determined, provide for current costs and amounts to amortise any past service deficits disclosed over the average future working lifetime of the active membership. Annual pension at normal retirement age is determined based on the employee's years of service and highest three years pensionable carnings. Employees may elect to pay voluntary contributions of up to 3.5% of their pensionable earnings to enhance the basic benefits otherwise payable. The plan is subject to triennial actuarial valuations to determine the funding status, with interim annual valuations for accounting purposes and as required by the trustees.

Notes to the Financial Statements (Continued)

December 31, 2005

- Statement of compliance, basis of preparation and significant accounting policies (cont'd)
 - (1) Employee benefits (cont'd):
 - (i) Defined benefit pension scheme (cont'd):

The company's net obligation in respect of the defined benefit pension scheme is calculated at each balance sheet date by estimating the amount of future benefits that employees have earned in return for their service in the current and prior periods, discounting it to determine its present value, and deducting the fair value of the plan assets. The discount rate applied is the yield at balance sheet date on long-term government instruments that have maturity dates approximating the term of the company's obligation. The calculation is performed by a qualified independent actuary using the projected unit credit method.

When the benefits of the scheme are improved, the portion of the increased benefit relating to past service by employees is recognised as an expense in the income statement on a straight-line basis over the average period until the benefits become vested. To the extent that the benefits are vested immediately, the expense is recognised immediately in the income statement.

In calculating the company's obligation in respect of the scheme at the balance sheet date, actuarial gains or losses which exceed ten percent (10%) of the greater of the present value of the defined benefit obligation and the fair value of plan assets, are recognised in the income statement over the expected average remaining working lives of the participating employees. Otherwise, the actuarial gain or loss is not recognised.

Where the calculation results in a benefit to the company, the recognised asset is limited to the net total of any unrecognised actuarial losses and past service costs and the present value of any future refunds from the plan or reductions in future contributions to the scheme.

(ii) Other post-employment benefits:

A provision is made for unutilised vacation and sick leave in respect of services rendered by employees up to the balance sheet date. Under collective bargaining agreements, employees are entitled to a termination benefit in relation to their unutilised vacation and sick leave entitlements that accumulate in certain instances over the life of their service.

A provision is also made in respect of post-employment health benefits to be provided to employees upon retirement. The post-employment benefit obligation is actuarially determined at the balance sheet date on a basis similar to that used for the pension scheme. Actuarial gains and losses are accounted for in a manner similar to that of the pension scheme.

Cumulative unrecognised gains and losses are also recognised in a manner similar to that applied for the defined-benefit pension scheme.

12

JAMAICA PUBLIC SERVICE COMPANY LIMITED

Notes to the Financial Statements (Continued) December 31, 2005_____

Statement of compliance, basis of preparation and significant accounting policies (cont'd)

Customer deposits: (m)

Given the long-term nature of the customer relationship, customer deposits and construction advances are shown in the balance sheet as non-current liabilities (i.e., amounts not likely to be repaid within twelve months of the balance sheet date). Interest is credited annually at rates prescribed by the Licence.

Revenue recognition: (n)

Operating revenue represents income for the provision of electricity and related services. Income is recognised for billings made for these services and an estimate of electricity supplied prior to the end of the reporting period which is to be billed subsequently (referred to as "unbilled" revenues and included in accounts receivable).

Capitalisation of borrowing costs: (o)

Borrowing costs directly attributable to the construction of qualifying assets are added to the cost of those assets, until such time as the assets are substantially ready for their intended use. All other borrowing costs are recognised in the income statement in the period in which they are incurred.

General Consumption Tax (GCT): (q)

The company's main operations are exempt from GCT and accordingly, so are its operating revenues. As a result, the company may not recover any GCT input tax incurred in the acquisition of goods or services and, consequently, such goods or services are recorded at cost plus GCT where incurred.

(q) Income taxes:

Taxation on the profit or loss for the year comprises current and deferred tax. Taxation is recognised in the income statement, except to the extent that it relates to items recognised directly in equity, in which case it is recognised in equity.

Current tax is the expected tax payable on the income for the year, using tax rates enacted at the balance sheet date, and any adjustment to tax payable in respect of

Deferred tax is computed using the balance sheet liability method, providing for temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for taxation purposes. The amount of deferred tax provided is based on the expected manner of realisation or settlement of the carrying amount of assets and liabilities, using tax rates enacted at the balance sheet date.

A deferred tax liability is recognised for all taxable temporary differences, except to the extent that the company is able to control the timing of the reversal of the temporary difference and it is probable that the temporary difference will not reverse in the foreseeable future.

A deferred tax asset is recognised only to the extent that it is probable that future taxable profits will be available against which the asset can be utilised. Deferred tax assets are reduced to the extent that it is no longer probable that the related tax benefit will be realised (see note 23).

Notes to the Financial Statements (Continued)
December 31, 2005

3. Statement of compliance, basis of preparation and significant accounting policies (cont'd)

(r) Foreign currencies:

Transactions in foreign currencies are converted at the rates of exchange ruling on the dates of those transactions. Monetary assets and liabilities denominated in foreign currencies at the balance sheet date are translated to Jamaica dollars at the rates of exchange ruling at that date. Gains and losses arising from fluctuations in exchange rates are included in the income statement.

For the purposes of cash flow statements, realised foreign currency gains and losses are treated as cash items and included in cash flows from operating or financing activities along with movement in the relevant balances.

(s) Impairment:

The carrying amounts of the company's assets are reviewed at each balance sheet date to determine whether there is any indication of impairment. If any such indication exists, an asset's recoverable amount is estimated at each balance sheet date. An impairment loss is recognised whenever the carrying amount of an asset or its cash-generating unit exceeds its recoverable amount. Impairment losses are recognised in the income statement.

(i) Calculation of recoverable amounts:

The recoverable amount of the company's receivables is calculated as the present value of expected future cash flows, discounted at the original effective interest rate inherent in the asset. Receivables with a short duration are not discounted.

The recoverable amount of other assets is the greater of their net selling price and value in use. In assessing value in use, the estimated future cash flows are discounted to their present value using a discount rate that reflects current market assessments of the time value of money and the risks specific to the asset. For an asset that does not generate independent cash inflows, the recoverable amount is determined for the cash-generating unit to which the asset belongs.

(ii) Reversals of impairment:

An impairment loss in respect of receivables is reversed if the subsequent increase in recoverable amount can be related objectively to an event occurring after the impairment loss was recognised. An impairment loss is reversed if there has been a change in the estimate used to determine the recoverable amount.

(t) Leases:

Payments made under operating leases are recognised in the income statement on a straight-line basis over the term of the lease.

(u) Segment reporting:

The company maintains an integrated operating structure and reports accordingly. Consequently, no segment disclosures are considered necessary.

Notes to the Financial Statements (Continued) December 31, 2005

- Statement of compliance, basis of preparation and significant accounting policies (cont'd) 3.
 - Related parties: (v)

A party is related to the company if:

- directly or indirectly, the party:
 - controls, is controlled by, or is under common control with the company;
 - has an interest in the company that gives it significant influence over the company; or
 - has joint control over the company.
 - the party is a member of the key management personnel of the company. Such personnel are persons having authority and responsibilities for planning, directing (ii)and controlling the activities of the company whether directly or indirectly and whether through an executive or non-executive role.
 - (iii) the party is a close member of the family of any individual referred to in (i) or (ii)
 - (iv) the party is a post-employment benefit plan for the benefit of employees of the company, or any entity that is a related party of the company.

The company has a related party relationship with its parent company, ultimate parent company, fellow subsidiaries, directors, key management personnel and the JPS Employees Superannuation Fund.

Financial instruments:

A financial instrument is any contract that gives rise to both a financial asset of one enterprise and a financial liability or equity instrument of another enterprise. For the purpose of these financial statements, financial assets have been determined to include cash and cash equivalents and accounts receivable. Similarly, financial liabilities include accounts payable, due to related companies, customer deposits and loans. Purchases and sales of financial instruments are accounted for at settlement dates.

Determination of fair value: (x)

Fair value amounts represent estimates of the arm's length consideration that would be currently agreed between knowledgeable, willing parties who are under no compulsion to act and is best evidenced by a quoted market price, if one exists.

Notes to the Financial Statements (Continued) <u>December 31, 2005</u>

Power purchase contracts

The company has entered into agreements with independent power providers (IPPs) for the purchase of energy capacity and net energy output.

The major IPPs that have agreed to supply the company with electricity are as follows: Contract termination date

·	<u>C0134400</u>	
Jamaica Energy Partners (JEP) [see note 29] The Jamaica Private Power Company Limited (JPPC) Jamaica Aluminium Company Limited (JAMALCO)	October 2015 January 2018 December 2019 May 2024	
Wigton Wind Farm Limited	the OCCIU	T¢n

All agreements are subject to termination prior to the contract dates upon the occurrence of certain events of default as specified in the agreements, and are renewable for an additional period, provided the party seeking the extension gives written notice, ranging from two to six years, before the end of the initial term.

Certain agreements require payment for available energy capacity and for certain operating costs and overheads. Additionally, certain agreements require the company to provide a banker's guarantee in relation to contractual payments. The company has a financing arrangement with a financial institution, which guarantees access to funds by IPPs for contractually agreed payments. The facility was not accessed during the year

Unexpired commitments under power purchase agreements, for energy capacity and certain operating charges, are payable as follows: US Dollars_

Obermine		,	2005 \$*000	2004 \$1000
Within 1 year From 1-2 years From 2-5 years Over 5 years			46,240 45,830 130,589 <u>207,323</u> <u>429,982</u>	46,664 46,240 134,761 <u>248,981</u> <u>476,646</u>

Cash and cash equivalents

At December 31, 2005, cash and cash equivalents include \$274 million (2004: \$110 million) restricted cash mainly for self-insurance sinking fund, Rural Electrification Programme (REP), house wiring fund and guarantee deposits on staff loans. Of this amount, \$180 million (2004: \$54 million) represents cash maintained as part of a self-insurance sinking fund administered under approval of the OUR (see note 2).

SERVICE COMPANY LIMITED

Notes to the Financial Statements (Continued) December 31, 2005

6.	Accounts receivable	<u>2005</u> \$'000	<u>2004</u> \$'000
: 	Trade receivables, net Unbilled revenue Prepayments Other receivables	5,299,546 2,855,824 595,649 <u>429,066</u> <u>9,180,085</u>	4,641,290 1,466,831 308,057 <u>450,313</u> <u>6,866,491</u>

Trade receivables are shown net of an allowance for impairment losses of \$785 million (2004: \$575 million).

7.	<u>Inventories</u>		<u>2005</u> \$'000	<u>2004</u> \$'000
	Fuel Generation spare parts Transmission, distribution and other spare	es	637,971 603,323 811,607 2,052,901	491,714 531,531 595,328 1,618,573

Short-term loans 8.

At December 31, 2005, the company had two short term loans denominated in United States dollars, bearing interest at rates between 7.87% and 8.77%. At the end of the previous year, the company had one short term loan, bearing interest at 8.75%. These loans were all unsecured and US dollar denominated.

At December 31, 2005, net foreign currency exposure in short-term loans aggregated US\$22,000,000 (2004: US\$3,167,000).

9.	Accounts payable and provisions	<u>2005</u> \$'000	<u>2004</u> \$'000
	Trade payables (i) Interest accrued on customer deposits and loans Other payables and provisions (ii)	3,842,704 431,778 480,962 4,755,444	2,951,300 406,390 251,742 3,609,432

(i) Included in trade payables at December 31, 2005, is a net amount of \$192 million (2004: \$192 million) refundable to customers under the fuel clause of the company's tariff structure in effect to December 1998.

Notes to the Financial Statements (Continued)

<u>December 31, 2005</u>

9. Accounts payable and provisions (cont'd)

(ii) Other payables and provisions include provisions as follows:

Other payables and provisions include pay	<u>2005</u> \$'000	<u>2004</u> \$'000
Balance at beginning of year Provisions made during the year Provisions utilized during the year Balance at end of year	162,828 378,816 (<u>166,529</u>) <u>375,115</u>	413,917 104,762 (<u>355,851</u>) <u>162,828</u>
Comprising provisions for: Retroactive and bonus salaries Legal claims in process (note 27)	328,305 46,810 375,115	124,328 <u>38.500</u> <u>162,828</u>

Retroactive and bonus salaries are estimated based on salary rates at year-end. Actual rates could differ at final settlement.

10. Property, plant & equipment

	ouildings (ge & land J	oduction Transmission & Computer negation) distribution General equipment, Construction plant & office fixtures work-in- plant & plant & office fixtures work-in- plant & cquipment machinery & fittings progress progress \$'000 \$'000 \$'000	<u>Total</u> \$'000
At cost or valuation: January 1, 2005 Additions	40,200	3,862,965 46,211,122 3,201,781* 1,715,027 * 1,771,318 611,171 128,596 1,364,440 449,323 795,428 76,506 (1,737,539)	
Transfers Disposals/retirements	416,282	573) (1,678) 53,818	51,567 <u>6.431,566</u>
& adjustments Revaluation		3,023,470 3,408,096 3,277,714 1,841,945 1,452,037 3,335,758 51,025,817 3,277,714 1,841,945	<u>97.173.074</u>
December 31, 2005	_ ^55	3,277,714 1,841,945 1,452,037	8,811,499 <u>88,361,575</u>
At cost or deemed cost At valuation	2,239,803 2,239.803	<u>37,335,758</u> <u>51,025,817</u> <u>3,277,714</u> <u>1,841,945</u> <u>1,452,037</u>	
Depreciation: January 1, 2005 Charge for the year Disposals/retirements Revaluation	204,641 24,201 -	19,707,846 31,068,483 2,035,138* 896,068* - 1,197,522 1,075,276 117,650 (1,292) - 1,549,935 1.698,600 - 1,292 - 1,292 - 1,292	53,912,176 2,522,153 (1,292) 3,248,535 59.681.572
December 31, 2005	<u>228,842</u>	22,455,303 33,642,322 =	- 101 500
Net book values: December 31, 2005 December 31, 2004	<u>2,010.961</u> <u>1,578,680</u>	<u>14.880.455 </u>	0.00

^{*} Reclassified to conform with current year presentation.

PUBLIC SERVICE COMPANY LIMITED

Notes to the Financial Statements (Continued) December 31, 2005

Property, plant & equipment (cont'd) 10.

- Land and buildings and land rights include land aggregating approximately \$841 million (2004: \$800 million), at historical costs.
- Allowances for funds used during construction for the year amounted to approximately \$49 million (2004: \$68 million). The capitalisation rate used for the year was 11.25% (b) (2004; 12%).
- The historical cost (net book value) for assets carried at valuation are noted below:

The historical Cook (Cook)	<u>2005</u> \$'000	<u>2004</u> \$'000
Production (generation) plant & equipment Transmission & Distribution plant & equipment	8,657,802 <u>9,190,928</u> <u>17,848,730</u>	8,836,080 8,314,012 17,150,092

Intangible assets 11.

This represents acquired software costs capitalised as follows:

This represents acquired soft	ware costs capitalities	<u>2005</u> \$'000	<u>2004</u> \$'000
Cost: At beginning of year Additions		141,220 <u>1.158</u> 142,378	132,157 <u>9,063</u> <u>141,220</u>
At end of year			
Amortisation: At beginning of year Charge for the year		22,824 <u>9,492</u>	13,674 <u>9,150</u> <u>22,824</u>
		<u>32,316</u>	<u>_z.z.oz-r</u>
At end of year		110,062	<u>118,396</u>
Net book values			

Employee benefits 12.

Pension scheme: (a)

The company administers a defined-benefit pension scheme for its permanent employees. The assets of the scheme are under the control of trustees, with day-to-day management by company employees. Investment management services in respect of portions of scheme assets are also provided by Life of Jamaica Limited and Guardian Life Limited.

Notes to the Financial Statements (Continued)

<u>December 31, 2005</u>

12. Employee benefits (cont'd)

(a) Pension scheme (cont'd):

Lensi	OII Schicitic (posts 2).		•
(i)	Employee benefits (pension scheme):	<u>2005</u> \$'000	<u>2004</u> \$'000
· 	Present value of funded obligations Fair value of scheme assets Unrecognised actuarial gains Unrecognised amount due to limitation Asset recognised in balance sheet	(2,638,500) 6,591,800 (1,135,822) (<u>1,408,739</u>) <u>1,408,739</u>	(2,360,000) 5,851,700 (1,040,300) (1,225,700) 1,225,700
(ii)	Movements in net asset recognised in the balance s	sheet:	•
		<u>2005</u> \$'000	<u>2004</u> \$'000
	Relance at beginning of year	1,225,700	900,900 118,700

Balance at beginning of year

Contributions paid
Credit recognised in the income statement

Balance at end of year

1,225,700

106,590

118,700

206,100

1,408,739

1,225,700

(iii) Credit recognised in the income statement: 2004 2005 \$'000 \$'000 126,200 121,300 Current service costs 299,800 281,300 Interest on obligations 556,100) (648,000)Expected return on plan assets 89,700) Net actuarial loss/(gain) recognised during the year 110,502 <u> 192,400</u>) (<u>18.000</u>) Gains on curtailment 412,200) (<u>152,898</u>) Total credit <u> 206,100</u>) (7<u>6,44</u>9) Total credit recognised due to limitation <u>1,258;200</u> 662,100 Actual return on plan assets

(iv) Principal actuarial assumptions at the balance sheet date (expressed as weighted averages): 2005 2004

Discount rate Expected return on plan assets Future salary increases	12.5% 11.0% 8.0%	12.5% 11.0% 8.0% 3.0%
Future salary increases Future pension increases	<u>3.0%</u>	<u>3.0%</u>
Figure Dension increases	•	

Notes to the Financial Statements (Continued)

<u>December 31, 2005</u>

10	Employee benefits (cont'd)
12.	Employee congress

7,1116	10)00		
(b)	Other post-employment benefit obligations:	2 <u>005</u> \$'000	<u>2004</u> \$'000
	Post-employment medical and life insurance benefits Accumulated sick and vacation pay	481,900 722,103 1,204,003	431,600 <u>670,123</u> <u>1,101,723</u>
	(i) Post-employment medical and life insurance benefits:	<u>2005</u> \$'000	<u>2004</u> \$*000
	Present value of unfunded obligations Unrecognised actuarial losses	532,400 (<u>50,500</u>)	517,400 (<u>85.800</u>) <u>431,600</u>
	Liability recognised in balance sheet	<u>481,900</u>	
	(ii) Movements in post-employment medical and life insu	<u>2005</u>	<u> 200. </u>
	Balance at beginning of year Contributions paid Expense recognised in the income statement Balance at end of year	\$'000 431,600 (10,500) _60,800 481,900	\$'000 292,000 (10,600) <u>150.200</u> <u>431.600</u>
	(iii) Expense recognised in the income statement:	<u>2005</u> \$'000	2004 \$1000
	Current service costs Interest on obligations Actuarial (gain)/loss recognised for the year Gains on curtailments and/or settlements	33,600 61,700 (19,100) (<u>15,400</u>) <u>60,800</u>	43,500 87,400 57,800 (<u>38,500</u>) <u>150,200</u>
	(iv) Principal actuarial assumptions at the balance sh	eet date (express	ed as weighted
	(iv) Principal actuarial assumptions at the averages):	<u>2005</u>	<u>2004</u> 12.5%
	Discount rate Medical claims growth	12.5% <u>11.5%</u>	12.5% 11.5%
		•	

Notes to the Financial Statements (Continued) December 31, 2005

Stated capital 13.

Authorised:

Ordinary share capital:

315,733,000 Ordinary stock units at no par value (2004: \$0.50 each) 30,000,000,000 Ordinary shares at no par value (2004: \$0.50 each)

Cumulative Preference shares of no par value (2004: \$2.00 each)

567,000 7% "B" shares 66,500 5% "C" shares 1,049,000 5% "D" shares 514,000 6% "E" shares

	<u>2005</u> \$*000	<u>2004</u> \$'000
Issued and fully paid: Ordinary share capital: 315,733,000 Ordinary stock units 21,512,462,000 Ordinary shares	157,867 <u>11,583,930</u> <u>11,741,797</u>	157,867 10,756,231 10,914,098
Cumulative preference shares: 420,000 7% "B" shares 66,500 5% "C" shares 680,000 5% "D" shares 300,000 6% "E" shares	840 133 1,360 600 2,933 11,744,730	840 133 1,360 600 2,933 10,917,031

The cumulative preference shares are non-voting and are preferred only in respect of return of capital and any dividends in arrears on a winding up.

The Companies Act (the Act) requires that all preference shares be included in the balance sheet as part of stated capital with the return to preference shareholders, being dividends, paid out of retained earnings, while IFRS requires qualifying preference shares to be classified as liabilities, with the return to preference shareholders being classified as interest expense, charged in arriving at net profit or loss for the year. Due to the immateriality of issued preference share capital, such shares have not been reclassified, and as such, the company is in compliance with the Act and IFRS.

Share premium 14.

In accordance with an agreement between the two major shareholders of the company, a working capital injection of approximately \$827,430,000 was required for the company to achieve a prescribed working capital balance as at March 31, 2001. The amounts accounted for as share premium were transferred to stated capital in accordance with the Companies Act, 2004.

Notes to the Financial Statements (Continued)

December 31, 2005

15.	Capital reserve	· ·	<u>2005</u> \$'000	<u>2004</u> \$'000
	Revaluation surplus, not of deferred tax (i) Other reserves (ii)		9,489,392 4,257	8,202,907 4,2 <u>5</u> 7
	Other leserves (11)		<u>9,493,649</u>	<u>8,207,164</u>

- (i) This represents the net surpluses arising on the revaluation of certain property, plant & equipment, net of deferred tax (see notes 18 and 23) and any surpluses arising in the course of the company's operations. Realised surpluses are transferred to retained earnings.
- (ii) Other reserves materially comprise grants net of a past bonus issue of shares.

16.	Customer deposits	<u>2005</u> \$'000	<u>2004</u> \$'000
:	Customer deposits for electricity service (i) Customer advances for construction (ii)	1,242,481 <u>812,330</u> <u>2,054,811</u>	1,196,444 928,518 2,124,962

- (i) In general, the company requires a deposit from customers before providing service. The deposit is refundable upon termination of service subject to certain conditions. Interest is paid annually to customers and applied to their electricity accounts according to rates prescribed by the OUR (see note 2), which are broadly equivalent to rates applicable to savings deposits.
- (ii) Customer advances for construction relate to non-interest-bearing deposits obtained by the company in relation to construction projects being undertaken by potential customers. These amounts are refundable subject to certain conditions.

17.

TAMAICA PUBLIC SERVICE COMPANY LIMITED

Notes to the Financial Statements (Continued)

<u>December 31, 2005</u>

<u>Long-term loans</u>	<u>2005</u> \$'000	<u>2004</u> \$'000
(a) (i) RBTT Merchant Bank Limited (Trinidad & Tobago); 11.9% fixed rate, repayable 2006 [US\$\$80 million (2004: US\$80 million)]	5,166,512	4,930,064
(ii) RBTT Merchant Bank Limited (Trinidad & Tobago), 10.75% fixed rate, repayable 2006 [US\$ US\$51.4 mi (2004: US\$51.4 million)]	3,317,869	3,166,025
(b) (i) RBTT Merchant Bank Limited (Trinidad & Tobago) 12% fixed rate, repayable 2010 [US\$18.2 million (2004: US\$22.5 million)]	1,176,304	1,386,581
(ii) RBTT Merchant Bank Limited (Trinidad & Tobago) 12% fixed rate, repayable 2011 [US\$23.6 million (2004: US\$27.9 million)]	1,522,277	1,716,719
(c) (i) Republic Bank Limited (Trinidad & Tobago), 10% fixed rate, repayable 2005 [US\$ Nil (2004: US\$118,000)]	antonio de la composición dela composición de la composición de la composición de la composición dela composición de la composición dela composición dela composición de la composición de la composición de la composición dela composición	7,259
(ii) Republic Bank Limited (Trinidad & Tobago), 9.5%, repayable 2006 [US\$254,000 (2004: US\$594,000)]	16,439	36,602
(d) Kreditanstalt für Weideraudfbau of Frankfurt/ Government of Jamaica (KFW/GOJ), 7% fixed rate, repayable 2030 [€3.9 million (2004: €3.9 million)]	296,670	323,637
(e) International Finance Corporation (IFC) variable rate, repayable 2015 [US\$45 million (2004: US\$45 million)]	2,906,163	2,773,161
(f) AIC Merchant Bank 8.75% fixed rate, repayable 2009 [US\$6.5 million (2004: US\$8.1 million)]	<u>420,296</u> 14,822,530	14,841,374
Less: Current portion	(<u>9,159,423</u> _5,663,107	

Notes to the Financial Statements (Continued)

December 31, 2005

17. Long-term liabilities (cont'd)

- (a) (i)&(ii) The principal repayments on these loans are due in full in 2006. Interest is payable quarterly in arrears from the date of initial disbursement of each loan. The loans are secured by the generating assets of the company [see also notes (e) and (g)].
- (b) (i) This loan is repayable in twenty-eight quarterly instalments of US\$1,071,429 which commenced June 2003. The loan is secured by the generating assets of the company [see also notes (e) and (g)].
 - (ii) This loan is repayable in twenty-eight quarterly instalments of US\$1,071,429 which commenced July 2004. The loan is secured by the generating assets of the company [see also notes (e) and (g)].
- (c) (i) This loan was repayable in twelve quarterly instalments of US\$120,835, which commenced May 2002, and was secured by certain transport equipment of the company.
 - (ii) This loan was repayable in twelve quarterly instalments of US\$208,334, commencing July 2003, and is secured by certain transport equipment of the company. As a result of an additional principal payment made in July 2005, the remaining balance of the loan is repayable in eight quarterly instalments of US\$84,848 commencing October 2005.
 - (d) This loan is on-lent by the Government of Jamaica (GOJ), and is subject to finalisation of the formal on-lending agreement. Under the terms of the original agreement with KFW the loan is repayable commencing in 2010 through 2030. Interest is payable semi-annually in arrears.
 - (e) This loan is repayable in eighteen semi-annual instalments of US\$2,500,000, which are due to commence February 2007. The variable interest rate is based on LIBOR plus 7.5% per annum until February 2007 and a spread of 6% thereafter. As at December 31, 2005, the rate so determined was 11.56% (2004: 9.49%). The loan is secured by the assets of the company, under a security sharing and subordination agreement among IFC, RBTT Merchant Bank Limited and RBTT Trust Limited.
 - (f) This loan is repayable in twenty quarterly instalments of US\$406,750, which commenced January 2005, and is secured by a registered 1st mortgage over the company's property at Knutsford Boulevard, Kingston 5, Jamaica.
 - (g) Under the loan agreements with RBTT Merchant Bank Limited and IFC, the company is required to maintain certain agreed financial ratios during the loan tenures.

Notes to the Financial Statements (Continued)

<u>December 31, 2005</u>

18. Deferred taxation

Deferred tax assets and liabilities arise in respect of:

	Balance at January 1, 2005 \$'000	Recognised in income \$'000	Recognised in equity \$'000	Balance at December 31, 2005 \$'000
Employee benefits, net Accounts receivable Accounts payable and provisions Unrealised foreign exchange losses Property, plant & equipment Tax value of losses carried forward	(41,326) 190,288 135,463 931,405 (4,544,458) 1,801,419 (1,527,209)	(26,919) 31,892 8,463 267,501 109,187 (<u>870,025</u>) (<u>479,901</u>)	(1,061,011) (1,061,011	(68,245) 222,180 143,926 1,198,906 (5,496,282) _931,394) (3,068,121)

19. Operating revenue

The company's revenue arises materially from the supply of electricity services in accordance with the Licence (see notes 1 and 2).

20. <u>Disclosure of expenses/(income) and related party transactions</u>

(a) Operating profit before net finance costs, other income, expenses and taxation is stated after charging:

	<u>2005</u> \$'000	<u>2004</u> \$'000
Directors' - Fees - Emoluments - Pensions to former managing directors Staff costs	2,442 28,714 501 3,606,913	2,829 63,102 501 3,294,409
Compensation for key management - Short term benefits - Post employment benefits Audit fees (including GCT) Depreciation and amortisation	249,728 4,534 8,500 <u>2,531,646</u>	277,810 4,166 7,935 <u>2,265,125</u>

(b) The company has various ongoing transactions with related companies. These include the provision of technical support and related professional services and the acquisition of specialised equipment and spare parts. These transactions amounted to approximately US\$4.8 million (2004: US\$6.6 million).

All the above transactions were executed in the ordinary course of business and on terms similar to arms length transactions.

Notes to the Financial Statements (Continued)

<u>December 31, 2005</u>

21.	Net finance costs	<u>2005</u> \$'000	<u>2004</u> \$'000
	Interest expenses: Short-term loans Long-term loans Customer deposits Bank overdraft and other Foreign exchange losses	447,848 1,294,960 122,425 11,354 620,501 	78,677 1,687,544 65,720 14,609 313,343 16,806
	Debt issuance fees and expenses Less: Interest income Interest capitalised during construction (note 10)	2,532,098 (73,771) (48,962) 2,409,365	2,176,699 (131,196) (<u>68.332</u>) <u>1.977.171</u>

Interest income arises materially from treasury transactions entered into in the ordinary course of business.

22. Other income and expenses

	·	•	
(a)	Other income comprises:	2005 \$'000 22,134	2004 \$'000 26,757
	Rental income Miscellaneous proceeds from scrap sales or other settlements	143,273 165,407	<u>30,488</u> <u>57,245</u>
(b)	Other expenses comprise:	<u>2005</u> \$'000	<u>2004</u> \$'000
٠.	One-off expenses: Redundancy costs Hurricane restoration costs	<u>86,770</u>	652,445 725,354
	Loss on disposal of other property, plant & equipment	86,770 <u>86,770</u>	1,377,799 194,616 1.572,415

Notes to the Financial Statements (Continued) December 31, 2005

Taxation

Taxation is computed at 331/3% of the company's results for the year, adjusted for tax (a) purposes and comprises: 2004 2005 \$,000 \$'000 Current income tax expense

Deferred taxation on: 29,557 (390, 124)Origination and reversal of temporary differences (<u>14,105</u>) 870<u>,025</u> Benefit of tax losses recognised <u> 15,452</u> <u>479,901</u>

There is no current taxation expense for the year as a result of accumulated taxation losses from previous years.

At December 31, 2005, taxation losses available for set-off against future taxable profits, subject to agreement by the Commissioner, Taxpayer Audit & Assessment, amounted to approximately \$2.8 billion (2004: \$5.4 billion). In his April 2005 budget presentation, the Minister of Finance and Planning announced that, instead of indefinitely, the carry forward of tax losses would be restricted to five years, with effect from January 1, 2006. Up to the reporting date, enabling legislation has not been passed into law.

	(p)	Reconciliation of tax expense:	<u>2005</u> \$'000	<u>2004</u> \$'000
		Profit/(loss) before taxation	<u>1,926,056</u>	(<u>126.454</u>)
		Computed "expected" tax @ 33 ¹ /3% Tax effect of differences between profit/(loss) for financial statements and tax reporting purposes in respect of: Investment allowances Foreign exchange losses	642,018 (114,828) (72,707) _25,418	(42,151) (104,752) 46,529 115,826
		Disallowed expenses and other items Actual tax expense	<u>479.901</u>	<u>15.452</u>
		Deferred tax charged directly to equity in relation to the revaluation of property, plant & equipment (see note 15)	(<u>1,061,011</u>)	(<u>931,286</u>)
24.	<u>Lo</u>	ss per share/stock unit	<u>2005</u> \$'000	<u>2004</u> \$'000
:	Pr Le	ofit/(loss) for the year ess: Preference dividends (note 25)	1,446,155 (<u>170</u>) <u>1,445,985</u>	(141,906) (170) (142,076)
:	N	umber of shares/stock units [shown in thousands (see note 13)]	<u>21,828,195</u>	<u>21,828,195</u>
		rofit/(loss) per share/stock unit	<u>6.62¢</u>	(<u>0.65¢</u>)

Notes to the Financial Statements (Continued) December 31, 2005

25. <u>Dividends</u>	<u>2005</u> \$'000	<u>2004</u> \$'000
Ordinary dividends: Interim dividend paid @ 0.0458 US¢ per share/stock unit Interim dividend paid @ 0.0573 US¢ per share/stock unit	616,843 _777 <u>.968</u>	
Interim dividend paid & 0.0575 CSF P-1	1,394,811	-
Preference dividends: 5-7% Cumulative preference shares (notes 13 and 24)	<u>170</u> <u>1,394,981</u>	<u>170</u> <u>170</u>

In 2005, there were two interim dividend payments on ordinary shares, on April 8, 2005 and August 5, 2005. The preference dividends were paid on a quarterly basis in both years.

Commitments 26.

Capital: (a)

Commitments for capital expenditure, for which no provision has been made in these financial statements, amounted to approximately \$234 million (2004: \$407 million).

In addition to its commitments under IPP contracts (note 4), the company had unexpired operating lease commitments at December 31, 2005 payable as follows: 2004

	<u>2005</u> \$'000	\$,000
Within 1 year From 1-2 years From 2-3 years From 3-4 years From 4-5 years	413,338 413,058 413,002 11,250 10,828 <u>346,125</u>	482,701 482,701 482,701 404,516 12,100 354,379
Over 5 years	<u>1,607,601</u>	<u>2.219.098</u>

Lease payments under operating leases including IPP contracts (note 4) recognised in the income statement for the year aggregated approximately \$3,090 million (2004: \$2,862 million).

Notes to the Financial Statements (Continued)

December 31, 2005

27. Contingent liabilities

The company was contingently liable at December 31, 2005 in respect of various lawsuits alleging damages. In the majority of these lawsuits, the outcome cannot be determined with certainty at this time. However, at December 31, 2005, a provision of J\$46.8 million (2004: 38.5 million) was made (see note 9) in accordance with the recommendation of the company's attorneys.

28. Financial instruments

(a) Financial instrument risks:

Exposure to financial instrument risk arises in the ordinary course of the company's business. Derivative financial instruments are not presently used to reduce exposure to fluctuations in interest and foreign exchange rates.

(i) Credit risk:

Credit risk is the risk that one party to a financial instrument will fail to discharge an obligation and cause the other party to incur a financial loss.

The company's credit risk relates primarily to accounts receivable, which is stated net of an allowance for doubtful balances.

As part of its management of credit risk, the company requires account deposits from certain customers. Additionally, management has processes in place for the prompt disconnection of services to, and recovery of amounts owed by, defaulting customers.

At December 31, 2005, the company had significant concentrations of credit risk in respect of amounts receivable from the Government of Jamaica and its affiliates aggregating \$740 million (2004: \$769 million).

(ii) Interest rate risk:

Interest rate risk is the risk that the value of a financial instrument will fluctuate due to changes in market interest rates.

The company materially contracts financial liabilities at fixed and floating interest rates. These primarily relate to bank overdrafts, customer deposits, certain trade payables and loans subject to interest rates fixed in advance, which may be varied by appropriate notice by the lenders.

The maturity profiles of the company's long-term loan liabilities are disclosed in note 17.

Notes to the Financial Statements (Continued)

December 31, 2005

28. Financial instruments (cont'd)

(iii) Foreign currency risk:

Foreign currency risk is the risk that the value of a financial instrument will fluctuate due to changes in foreign exchange rates.

The company incurs foreign currency risk primarily on purchases and borrowings that are denominated in a currency other than the Jamaica dollar. The currencies giving rise to foreign currency risk are the United States dollar (US\$) and Euro (€). The risk is partially mitigated by the effect of exchange rate adjustments under the company's tariff structure (see note 2).

The table below shows the company's foreign currency exposure, at balance sheet date:

	<u>US\$</u> \$'000	2005 <u>€</u> \$'000	<u>J\$</u> \$'000	<u>US\$</u> \$'000	<u>2004</u> <u>€</u> \$'000	\$,000 ÎZ
Cash and cash equivalents Accounts payable Related companies Short-term loans	12,867 (38,685) (530) (22,000) (224,923)	(1,146) (3,879)	830,969 (2,585,974) (34,228) (1,420,791) (14,822,513)	21,145 (33,551) (1,009) (3,167) (<u>235,579</u>)	(637) (<u>3.879</u>)	1,303,103 (2,120,790) (62,180) (195,172) (14,841,374)
Long-term loans	(<u>273,271</u>)	(<u>5,025</u>)	(<u>18,032,537</u>)	(<u>252,161</u>)	(<u>4.516</u>)	(<u>15.916.413</u>)
Exchange rates (JS)	<u>64.58</u>	<u>76.48</u>		<u>61.63</u>	<u>83.43</u>	

(iv) Liquidity risk:

Liquidity risk, also referred to as funding risk, is the risk that the company will encounter difficulty in raising funds to meet commitments associated with financial instruments. Liquidity risk may result from an inability to sell a financial asset quickly at, or close to, its fair value. Prudent liquidity risk management implies maintaining sufficient cash and marketable securities, and the availability of funding through an adequate amount of committed credit facilities. The management of the company, in conjunction with its ultimate holding company, aims at maintaining flexibility in funding by keeping lines of funding available as well as by acquiring and maintaining prudent cash resources in appropriate currencies.

The company's primary exposure to liquidity risk relates to RBTT Merchant Bank Limited (Trinidad & Tobago), loans due in full in 2006 [note 17 (a)(i) & (ii)]. Management is in active discussions to refinance or replace this financing on terms at least as advantageous as currently exist.

Notes to the Financial Statements (Continued)

December 31, 2005

28. Financial instruments (cont'd)

(a) Financial instruments risk (cont'd):

(v) Market risk:

Market risk is the risk that the value of a financial instrument will fluctuate as a result of changes in market prices whether those changes are caused by factors specific to the individual security or its issuer, or factors affecting all securities traded in the market.

At December 31, 2005, the company has no significant exposure to market risk.

(vi) Cash flow risk:

Cash flow risk is the risk that future cash flows associated with a monetary financial instrument will fluctuate in amount. The company manages this risk through budgetary measures, ensuring, as far as possible, that fluctuations in cash flows relating to monetary financial assets and liabilities are matched, to mitigate any significant adverse cash flows.

(b) Fair value disclosure:

- (i) The amounts reflected in the financial statements for cash and cash equivalents, accounts receivable, related party balances, accounts payable, short-term loans and customer deposits for electricity service are assumed to approximate to their fair values. Long-term liabilities are stated at contracted settlement values which are considered to be broadly equivalent to fair value. Additionally, the cost of all monetary assets and liabilities has been appropriately adjusted to reflect estimated losses on realisation or discounts on settlement.
- (ii) The fair value of refundable customer advances cannot practically be determined, as payment dates and amounts are not determinable.

29. Subsequent event

On January 12, 2006, the company entered into an agreement with Jamaica Energy Partners for expanded supply of generation capacity and energy output for an initial period coterminous with the pre-existing agreement (note 4).

SUPPLEMENTARY INFORMATION TO THE

TAR ENDED DECEMBER 31, 2005

Operating & Maintenance, Selling, General and Administrative Expenses
Year ended December 31, 2005

·			<u>2005</u> \$'000	<u>2004</u> \$'000
;			3 000	
	,	•	3,606,913	3,294,409
1 -th payroll costs		•	41,209	53,704
Salaries and other payroll costs			11,131	8,797
Advertising and promotional expenses			210,786	134,349
Audit fees and expenses	V.		89,867	63,076
Bad debt expense			15,600	15,797
Collection agencies commission			119,883	103,721
Communication license fees			388,836	365,735
Electricity				54,474
Fleet rental and maintenance costs			78,959	8,484
- a a tubricants			2,267	41,255
rental and transportation	•		21,120	405,942
Injuries damages and settlements			343,795	18,661
Inchrance expenses			1 4 000	32,711
TOE gement lees			14,082	32,173
Tegal and DEOICSSIONAL ICES		i.	32,451	18,201
: 11			0.7.500	45,012
Office rental and operating loase cook			37,700	29,066
Office supplies			24,434	72,341
Other office expenses	•	•	84,691	30,798
T) -t			44,521	
Public relations and sponsorsing			65,297	50,027
				56,775
Regulatory reco Repairs and maintenance expenses:			78,592	-45 077
Taril dien a		•	312,34	- A- 000
- Electrical & mechanical spaces			139,23	
TOSTO ACTIONS II			25,77	40.040
Other general supplies and repairs			29,58	
Safety expenses			133,74	ረጥ ጠጠብ
Security expenses		•	49,00	. 671
Software expenses			11,28	20 AE1
Stamp duties			109,64	
er 1Lone			1,094,60	
Third party contracted services			34,6	79 24,693
Noter .			<u>84,1</u>	
Water treatment expenses		•	<u>7,336,1</u>	54 <u>6.605.588</u>
11 man				



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