STATEMENT OF FINANCIAL POSITION AS AT DECEMBER 31, 2015

{Unaudited results in US\$ thousand}

	: :	
		{Audited}
	Dec-15	Dec-14
	<u>US\$'000</u>	<u>US\$'000</u>
CURRENT ASSETS		
Cash and cash equivalents	5,558	7,736
Restricted cash	31,043	27,147
Accounts receivable	126,919	172,516
Tax recoverable Due from related companies	1,528	-
Inventories	30,710	52 33,652
	195,758	241,103
CUDDENT LIADILITIES	193,736	241,103
CURRENT LIABILITIES		
Payables and provisions	112,109	161,599
Taxation payable Current portion of long-term loans	- 47,935	1,307 54,917
Due to related companies, net	1,624	1,295
-	161,668	219,118
WODANIO CADATA		
WORKING CAPITAL	34,090	21,985
NON-CURRENT ASSETS		
Property, plant & equipment	712,946	704,037
Employee benefits asset	21,759	21,290
Other asset	616	3,998
Long-term receivables	252	877
=	769,663	752,187
Financed by:		
SHAREHOLDERS' EQUITY		and the state of t
Share capital	261,786	261,786
Capital reserve	4,145	4,145
Retained earnings	98,888	70,289
	364,819	336,220
NON-CURRENT LIABILITIES		
Customer deposits	25,054	25,732
Long-term loans	306,282	316,160
Shareholder's loan	2,000	2,000
Preference shares	27,688	27,688
Deferred taxation	35,892	36,283
Employee benefits obligations Deferred revenue	7,673 255	7,244 860
Edicited tovolide		
=	769,663	752,187

ON BEHALF OF THE BOARD

Tatsuya Ozono / I

✓ Director

Geun Tae Kim

Director

STATEMENT OF COMPREHENSIVE INCOME FOR THE PERIOD ENDED DECEMER 31, 2015

{Unaudited results in US\$ thousand}

	Quarter ended,		Twelve months ended,	
	Dec-15 <u>US\$'000</u>	Dec-14 <u>US\$'000</u>	Dec-15 <u>US\$'000</u>	Dec-14 <u>US\$'000</u>
Operating revenue	176,798	224,366	759,819	1,023,240
Cost of sales	(101,243)	(154,023)	(473,631)	(750,166)
Gross profit	75,555	70,343	286,188	273,074
Operating expenses	(53,432)	(49,071)	(197,738)	(191,140)
Operating profit	22,123	21,272	88,450	81,934
Finance costs Other income	(7,589) -	(12,343)	(42,478) 2,033	(55,198) 7,114
Other expenses	(13,296)	(5,546)	(14,873)	(11,692)
Profit before taxation	1,238	3,383	33,132	22,158
Taxation	3,632	7,105	(4,533)	847
Net profit for the period	4,870	10,488	28,599	23,005
Other Comprehensive Income:	***************************************			
Revaluation deficit	-	(15,756)	-	(15,756)
Remeasurement loss on defined benefit plan	-	327	-	327
Tax on remeasurement loss	-	(109)		(109)
Total Comprehensive Income	4,870	(5,050)	28,599	7,467

Earnings per share/stock unit:				
Number of share/stock units (in thousands)	<u>21,828,195</u>	<u>21,828,195</u>	<u>21,828,195</u>	21,828,195
Net profit per share/stock unit (annualised)	<u>0.09¢</u>	<u>0,19¢</u>	<u>0.13¢</u>	<u>0.11¢</u>

STATEMENT OF CASH FLOWS (CONDENSED) FOR THE PERIOD ENDED DECEMBER 31, 2015

{Unaudited results in US\$ thousand}

		Dec-15	Dec-14
		<u>US\$'000</u>	<u>US\$'000</u>
CASH FLOWS FROM OPERATING AC	TIVITIES		
Net profit for the period		28,599	23,005
Adjustments for non-cash items:			
Depreciation and amortisation		57,949	54,090
Unrealised foreign exchange (gain)/los	S	(3,249)	5,239
Loss/(gain) on disposal of property, pla	ant and equipment	1,854	(21)
Interest income		(1,062)	(1,598)
Interest capitalised		(1,367)	(524)
Interest expense		38,317	42,462
Taxation expense		4,924	2,896
Deferred tax income		(391)	(3,743)
Employee benefits, net		(781)	(2,518)
Restricted cash		(3,896)	(5,505)
Others		1,685	1,286
		122,582	115,069
Increase/(decrease) in working capital:			
Accounts receivable		48,079	11,001
Inventories		4,258	7,886
Payables and provisions		(49,564)	(28,408)
Taxes paid		(7,759)	(21)
Due to related companies		381	616
Customer deposits and advances		650	(736)
Net cash provided by operating activiti	es	118,627	105,407
CASH FLOWS FROM INVESTING ACT	LIVITIES		
Interest received		1,042	1,652
Sales proceeds from asset disposals			42
Purchase of property, plant & equipme	nt	(68,661)	(65,456)
Other assets	. Saabaa dagaa ah a	3,382	608
Net cash used by investing activities		(64,237)	(63,154)
CASH FLOWS FROM FINANCING AC	TIVITIES		
Long-term loans (repaid)/received, net		(18,040)	5,875
Interest paid		(38,528)	(42,308)
Net cash used by financing activities		(56,568)	(36,433)
Net (decrease)/increase in cash & cash equ	iivalents	(2,178)	5,820
Cash and cash equivalents at beginning of		7,736	1,916
Cash and cash equivalents at end of year		5,558	7,736
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STATEMENT OF CHANGES IN SHAREHOLDERS' EQUITY FOR THE PERIOD ENDED DECEMBER 31, 2015

{Unaudited results in US\$ thousand}

	Share Capital <u>US\$'000</u>	Capital Reserve <u>US\$'000</u>	Retained Earnings US\$'000	TOTAL <u>US\$'000</u>
Balance as at December 31, 2013	261,786	19,901	47,066	328,753
Total Comprehensive Income for the year: Profit for the year	-	-	23,005	23,005
Other comprehensive income:				
Loss on revaluation of property, plant and equipment	-	(15,756)	~	(15,756)
Remeasurement loss on defined benefit plan, net	-	-	218	218
Balance as at December 31, 2014	261,786	4,145	70,289	336,220
Balance as at December 31, 2014 Total Comprehensive Income for the year:	261,786	4,145	70,289	336,220
Profit for the year	-	-	28,599	28,599
Balance as at December 31, 2015	261,786	4,145	98,888	364,819

	<u>Dec-15</u>	Dec-14	
Net gains for the period	28,599	<u>7,467</u>	

NOTES TO THE ABRIDGED FINANCIAL STATEMENTS (UNAUDITED) DECEMBER 31, 2015

1. Corporate structure and nature of business

Jamaica Public Service Company Limited ("the Company") is incorporated and domiciled in Jamaica as a limited liability company and is owned by MaruEnergy JPSCO 1 SRL and EWP (Barbados) 1 SRL each holding 40% interest in the Company's shares, with the Government of Jamaica holding 19.9% and private individuals 0.1%. MaruEnergy JPSCO I SRL, is incorporated in Barbados and is ultimately owned by Marubeni Corporation which is incorporated in Japan. EWP (Barbados) 1 SRL is incorporated in Barbados and is ultimately owned by the Korea Electric Power Corporation which is incorporated in South Korea.

The Government of Jamaica's ownership in the Company is held collectively through the Accountant General's Department and the Development Bank of Jamaica Limited. In accordance with a Shareholder's Agreement the majority shareholders have the right to appoint six members of the Board of Directors while the GOJ has the right to appoint three. Additionally, certain significant decisions of the Board of Directors require a unanimous vote of the appointed directors.

The principal activities of the Company are generating, transmitting, distributing and supplying electricity in accordance with the terms of the All-Island Electric Licence, 2001 (the Licence), granted on June 30, 2001, by the Minister of Mining and Energy.

The registered office of the Company is situated at 6 Knutsford Boulevard, Kingston 5, Jamaica, W. I., and its preference shares are listed on the Jamaica Stock Exchange.

2. Regulatory arrangements and tariff structure

The Licence authorises the company to supply electricity for public and private purposes within the Island of Jamaica, subject to regulation by the Office of Utilities Regulation (OUR) established pursuant to the Office of Utility Regulation Act, 1995, and as subsequently amended, with power and authority to require observance and performance by the company of its obligations under the Licence, and to regulate the rates charged by the company.

Under the provisions of the Licence, the company is granted the exclusive right to transmit, distribute and supply electricity throughout the Island of Jamaica for a period of twenty years and to develop new generation capacity within the first three years from the effective date of the Licence. Since the expiration of this initial three-year period, the company has the right, together with other persons, to compete for the right to develop new generation capacity. The Licence was extended in August 2007 for an additional period of six years upon the sale of the company by Mirant Corporation to Marubeni Corporation.

Schedule 3 of the Licence defines the rates for electricity and the mechanism for rate adjustments.

Under the Licence, the rates for electricity consist of a Non-Fuel Base Rate, which is adjusted annually using the Performance Based Rate-making Mechanism; and a Fuel Rate, which is adjusted monthly to reflect fluctuations in actual fuel costs, net of adjustments for prescribed efficiency targets. Both rates (fuel and non-fuel) are adjusted monthly to account for movements in the monetary exchange rate between the United States (US) dollar and the Jamaica dollar.

NOTES TO THE ABRIDGED FINANCIAL STATEMENTS (UNAUDITED) DECEMBER 31, 2015

2. Regulatory arrangements and tariff structure (cont'd)

These rates are determined in accordance with the tariff regime, which provides that the OUR annually reviews the company's efficiency levels (system losses and heat rate) and, where appropriate, adjusts these in the tariff, primarily relating to fuel revenues. Under the rate schedule the company should recover its actual fuel costs, net of the prescribed efficiency adjustments, through its Fuel Rate.

As of June 1, 2004, and thereafter, on each succeeding fifth anniversary, the company must submit a filing to the OUR for further rate adjustments to its Non-Fuel Base Rate. The rate filing, which requires OUR approval, is based on a test year and includes defined "efficient" non-fuel operating costs, depreciation expenses, taxes, and a fair return on investment.

Embedded in the OUR approved tariff is an amount to be set aside monthly in case of a major catastrophe affecting the company's operations (transfer to self-insurance sinking fund).

3. Statement of compliance, basis of preparation and significant accounting policies

The unaudited interim financial statements are prepared in accordance with International Financial Reporting Standards (IFRS) and their interpretations adopted by the International Accounting Standards Board (IASB), and comply with the provisions of the Companies Act.

The interim financial statements have been prepared using the same accounting policies and methods of computation applied in preparing the financial statements for the year ended December 31, 2014. The preparation of interim financial statements requires management to make judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets and liabilities, income and expense. Actual results may differ from these estimates.

The interim statements are presented in United States dollars, which is the currency in which the company conducts the majority of its business, (its functional currency); and are prepared under the historical cost basis, modified for the inclusion of land carried at valuation.

The interim financial statements do not include all of the information required for full annual financial statements and should be read in conjunction with the audited financial statements for the year ended December 31, 2014.

NOTES TO THE ABRIDGED FINANCIAL STATEMENTS (UNAUDITED) DECEMBER 31, 2015

4. JPS' Operating Licence

On July 30, 2012, the Supreme Court ruled that the exclusivity provision in the license granted to JPS in 2001 is not valid. The judge ruled that while the Minister of Mining and Energy has the authority to grant a license to an operator to supply power to the entire island, he does not have the power to grant a license upon terms that bar the possibility of any other person entering the market for the transmission of electricity.

On January 16, 2015, the 2012 Supreme Court ruling was overturned by the Court of Appeal. This indicates that the Minister of Mining and Energy is able to grant the exclusive all island licence and is not prevented from considering all other licence applications to provide electricity.

5. Cash and cash equivalents

As at December 31, 2015, cash and cash equivalents include amounts restricted for use amounting to approximately \$31.0 million (Dec-14: \$27.1 million). This includes approximately \$30.5 million (Dec-14: \$26.6 million) in relation to a self-insurance sinking fund administered under the direction of the OUR (see note 2).

6. Net Finance costs

	Quarter ended,		Twelve months ended,	
	Dec-15	Dec-14	Dec-15	Dec-14
	<u>US\$'000</u>	US\$'000	<u>US\$'000</u>	<u>US\$'000</u>
Foreign exchange losses	(668)	(2,181)	(4,925)	(13,304)
Other finance costs	(6,782)	(9,953)	(37,329)	(41,344)
Preference dividends	(671)	(673)	(2,653)	(2,672)
Finance income	532	464	2,429	2,122
	(7,589)	(12,343)	(42,478)	(55,198)

Foreign exchange losses, as shown above, are the result of fluctuations in exchange rates primarily on the settlement of J\$ accounts receivables and borrowings that are denominated in currencies other than the US Dollar. The relevant period end exchange rates (J\$: US\$) are shown below:

March 31, 2014	<u> 109.57</u>	March 31, 2015	<u>115.04</u>
June 30, 2014	<u>112,20</u>	June 30, 2015	116.98
September 30, 2014	<u>112.74</u>	September 30, 2015	119.06
December 31, 2014	<u>114.66</u>	December 31, 2015	120.42

NOTES TO THE ABRIDGED FINANCIAL STATEMENTS (UNAUDITED) DECEMBER 31, 2015

7. Compliance with debt covenants

Under the terms of the long term loan agreements with certain international development financial institutions, the Company is required to maintain a certain financial covenant relating to minimum Debt to Earnings before Interest Tax Depreciation and Amortization.

The Company was fully compliant with all its loan covenant obligations as at December 31, 2015.

ON BEHALF OF THE BOARD

Tatsuya Ozono / Director

Geun Tae Kim

Gen Tac Kim

Director