STATEMENT OF FINANCIAL POSITION AS AT SEPTEMBER 30, 2015

{Unaudited results in US\$ thousand}

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	Sep-15	Sep-14	Dec-14
CURRENT ASSETS	<u>US\$'000</u>	<u>US\$'000</u>	<u>US\$'000</u>
Cash and cash equivalents	3,378	12,715	7,736
Restricted cash	30,111	25,818	27,147
Receivables, net of provisions	132,423	188,310	172,516
Due from related company	77	60	52
Tax recoverable	226	647	-
Inventories	38,009	39,826	33,652
CURRENT LIABILITIES	204,224	267,376	241,103
· ·	00.000	172 410	161 700
Payables and provisions	98,206	173,419	161,599
Taxation payable Current portion of long-term loans	1,092 47,860	5,109 50,027	1,307 54,917
Due to related companies	943	729	1,295
	148,101	229,284	219,118
WORKING CAPITAL	56,123	38,092	21,985
NON-CURRENT ASSETS	,	,	
Property, plant & equipment	705,395	707,028	704,037
Employee benefits asset	21,591	20,426	21,290
Other asset	3,621	4,903	3,998
Long-term receivables	276	1,447	877
	787,006	771,896	752,187
Financed by:			
SHAREHOLDERS' EQUITY			
Share capital	261,786	261,786	261,786
Capital reserve Retained earnings	4,145 94,018	19,901 59,583	4,145 70,289
retained earnings	359,949		
NON-CURRENT LIABILITIES	339,949	341,270	336,220
Customer deposits	26,073	27,103	25,732
Long-term debts	324,311	324,127	316,160
Shareholder's Ioan	2,000	2,000	2,000
Preference shares	27,688	27,688	27,688
Deferred taxation	38,163	39,917	36,283
Employee benefits obligations Deferred revenue	8,324 498	8,137 1,654	7,244 860
		Bakatuban Kabupatèn Perdekan	752,187
	787,006	771,896	132,101

ON BEHALF OF THE BOARD

Chang Sup Jo Chairman

Tatsuya Ozono

Director

STATEMENT OF PROFIT AND LOSS FOR THE PERIOD ENDED SEPTEMBER 30, 2015

{Unaudited results in US\$ thousand}

	Quarter ended,		Nine months ended,	
	Sep-15 <u>US\$'000</u>	Sep-14 <u>US\$'000</u>	Sep-15 <u>US\$'000</u>	Sep-14 <u>US\$'000</u>
Operating revenue	196,704	265,929	583,021	798,874
Cost of sales	(120,705)	(200,282)	(372,388)	(596,143)
Gross profit	75,999	65,647	210,633	202,731
Operating expenses	(48,173)	(49,779)	(144,306)	(142,069)
Operating profit	27,826	15,868	66,327	60,662
Finance costs (net)	(11,927)	(10,079)	(34,889)	(42,855)
Other income	280	381	1,817	2,542
Other expenses	(917)	(671)	(1,361)	(1,574)
Profit before taxation	15,262	5,499	31,894	18,775
Taxation expense	(2,621)	(1,833)	(8,165)	(6,258)
Net profit for the period	12,641	3,666	23,729	12,517

Earnings per share/stock unit:				
Number of share/stock units (in thousands)	21,828,195	<u>21,828,195</u>	<u>21,828,195</u>	21,828,195
Net profit per share/stock unit (annualised)	<u>0.23¢</u>	<u>0.07¢</u>	<u>0.14¢</u>	<u>0.08¢</u>

STATEMENT OF CASH FLOWS (CONDENSED) FOR THE PERIOD ENDED SEPTEMBER 30, 2015

{Unaudited results in US\$ thousand}

	Sep-15	Sep-14
	<u>US\$'000</u>	<u>US\$'000</u>
CASH FLOWS FROM OPERATING ACTIVITIES		
Net profit for the period	23,729	12,517
Adjustments for non-cash items:		
Depreciation	42,738	40,724
Unrealised foreign exchange losses	(363)	(434)
Interest capitalized	(1,030)	(358)
Interest expense	30,745	32,728
Income tax expense	6,285	6,258
Deferred tax expense	1,880	-
Employee benefit obligations, net	779	1,192
Restricted cash	(2,964)	(4,176)
Others	1,156	(638)
	102,955	87,813
Increase/(decrease) in working capital:		
Accounts receivable	40,153	(1,555)
Inventories	(3,707)	2,900
Payables and provisions	(59,802)	(12,349)
Taxation	(6,726)	(228)
Due to related companies, net	(377)	42
Customer deposits and advances	341	276
Cash provided by operating activities	72,837	76,899
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest received	807	1,422
Purchase of property, plant & equipment	(43,716)	(40,801)
Other asset	377	(297)
Cash used in investing activities	(42,532)	(39,676)
CASH FLOWS FROM FINANCING ACTIVITIES		
Long-term liabilities repaid, net	(327)	9,992
Interest paid	(34,336)	(36,416)
Cash used in financing activities	(34,663)	(26,424)
(Decrease)/Increase in cash & short-term balances	(4,358)	10,799
Cash & short-term deposits, beginning of period	7,736	1,916
Cash and cash equivalents at end of period	3,378	12,715
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STATEMENT OF CHANGES IN SHAREHOLDERS' EQUITY FOR THE PERIOD ENDED SEPTEMBER 30, 2015

{Unaudited results in US\$ thousand}

	Share <u>Capital</u> <u>US\$'000</u>	Capital Reserve US\$'000	Retained <u>Earnings</u> <u>US\$'000</u>	TOTAL US\$'000
Balance as at December 31, 2013	261,786	19,901	47,066	328,753
Comprehensive income for the period			12,517	12,517
Balance as at September 30, 2014	261,786	19,901	59,583	341,270
Balance as at December 31, 2014	261,786	4,145	70,289	336,220
Comprehensive income for the period		-	23,729	23,729
Balance as at September 30, 2015	261,786	4,145	94,018	359,949

	<u>Sep-15</u>	<u>Sep-14</u>	
Net gains for the period	<u>23,729</u>	<u>12,517</u>	

NOTES TO THE ABRIDGED FINANCIAL STATEMENTS (UNAUDITED) SEPTEMBER 30, 2015

1. Corporate structure and nature of business

Jamaica Public Service Company Limited ("the Company") is incorporated and domiciled in Jamaica as a limited liability company and is owned by MaruEnergy JPSCO 1 SRL and EWP (Barbados) 1 SRL each holding 40% interest in the Company's shares, with the Government of Jamaica (GOJ) holding 19.9% and private individuals 0.1%. MaruEnergy JPSCO I SRL, is incorporated in Barbados and is ultimately owned by Marubeni Corporation which is incorporated in Japan. EWP (Barbados) 1 SRL is incorporated in Barbados and is ultimately owned by the Korea Electric Power Corporation which is incorporated in South Korea.

The Government of Jamaica's ownership in the Company is held collectively through the Accountant General's Department and the Development Bank of Jamaica Limited. In accordance with a Shareholder's Agreement, the majority shareholders have the right to appoint six members of the Board of Directors while the GOJ has the right to appoint three. Additionally, certain significant decisions of the Board of Directors require a unanimous vote of the appointed directors.

The principal activities of the Company are generating, transmitting, distributing and supplying electricity in accordance with the terms of the All-Island Electric Licence, 2001 (the Licence), granted on June 30, 2001, by the Minister of Mining and Energy.

The registered office of the Company is situated at 6 Knutsford Boulevard, Kingston 5, Jamaica, W. I., and its preference shares are listed on the Jamaica Stock Exchange.

2. Regulatory arrangements and tariff structure

The Licence authorises the company to supply electricity for public and private purposes within the Island of Jamaica, subject to regulation by the Office of Utilities Regulation (OUR) established pursuant to the Office of Utility Regulation Act, 1995, and as subsequently amended, with power and authority to require observance and performance by the company of its obligations under the Licence, and to regulate the rates charged by the company.

Under the provisions of the Licence, the company is granted the exclusive right to transmit, distribute and supply electricity throughout the Island of Jamaica for a period of twenty years and to develop new generation capacity within the first three years from the effective date of the Licence. Since the expiration of this initial three-year period, the company has the right, together with other persons, to compete for the right to develop new generation capacity. The Licence was extended in August 2007 for an additional period of six years upon the sale of the company by Mirant Corporation to Marubeni Corporation.

Schedule 3 of the Licence defines the rates for electricity and the mechanism for rate adjustments.

Under the Licence, the rates for electricity consist of a Non-Fuel Base Rate, which is adjusted annually using the Performance Based Rate-making Mechanism; and a Fuel Rate, which is adjusted monthly to reflect fluctuations in actual fuel costs, net of adjustments for prescribed efficiency targets. Both rates (fuel and non-fuel) are adjusted monthly to account for movements in the monetary exchange rate between the United States (US) dollar and the Jamaica dollar.

NOTES TO THE ABRIDGED FINANCIAL STATEMENTS (UNAUDITED) SEPTEMBER 30, 2015

2. Regulatory arrangements and tariff structure (cont'd)

These rates are determined in accordance with the tariff regime, which provides that the OUR annually reviews the company's efficiency levels (system losses and heat rate) and, where appropriate, adjusts these in the tariff, primarily relating to fuel revenues. Under the rate schedule the company should recover its actual fuel costs, net of the prescribed efficiency adjustments, through its Fuel Rate.

As of June 1, 2004, and thereafter, on each succeeding fifth anniversary, the company must submit a filing to the OUR for further rate adjustments to its Non-Fuel Base Rate. The rate filing, which requires OUR approval, is based on a test year and includes defined "efficient" non-fuel operating costs, depreciation expenses, taxes, and a fair return on investment.

Embedded in the OUR approved tariff is an amount to be set aside monthly in case of a major catastrophe affecting the company's operations (transfer to self-insurance sinking fund).

3. Statement of compliance, basis of preparation and significant accounting policies

The unaudited interim financial statements are prepared in accordance with International Financial Reporting Standards (IFRS) and their interpretations adopted by the International Accounting Standards Board (IASB), and comply with the provisions of the Companies Act.

The interim financial statements have been prepared using the same accounting policies and methods of computation applied in preparing the financial statements for the year ended December 31, 2014. The preparation of interim financial statements requires management to make judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets and liabilities, income and expense. Actual results may differ from these estimates.

The interim statements are presented in United States dollars, which is the currency in which the company conducts the majority of its business, (its functional currency); and are prepared under the historical cost basis, modified for the inclusion of land carried at valuation.

The interim financial statements do not include all of the information required for full annual financial statements and should be read in conjunction with the audited financial statements for the year ended December 31, 2014.

NOTES TO THE ABRIDGED FINANCIAL STATEMENTS (UNAUDITED) SEPTEMBER 30, 2015

4. JPS' Operating Licence

On July 30, 2012, the Supreme Court ruled that the exclusivity provision in the license granted to JPS in 2001 is not valid. The judge ruled that while the Minister of Mining and Energy has the authority to grant a license to an operator to supply power to the entire island, he does not have the power to grant a license upon terms that bar the possibility of any other person entering the market for the transmission of electricity.

On January 16, 2015, the 2012 Supreme Court ruling was overturned by the Court of Appeal. This indicates that the Minister of Mining and Energy is able to grant the exclusive all island licence and is not prevented from considering all other licence applications to provide electricity.

5. Cash and cash equivalents-

As at September 30, 2015, cash and cash equivalents include amounts restricted for use amounting to approximately \$30.1 million (Sep-14: \$25.8 million). This includes approximately \$29.6 million (Sep-14: \$25.3 million) in relation to a self-insurance sinking fund administered under the direction of the OUR (see note 2).

6. Net finance costs

	Quarter ended,		Nine months ended,	
	Sep-15	Sep-14	Sep-15	Sep-14
	<u>US\$'000</u>	<u>US\$'000</u>	<u>US\$'000</u>	<u>US\$'000</u>
Foreign exchange gains/(losses)	(2,307)	1,372	(4,257)	(11,123)
Other finance costs	(9,566)	(11,223)	(30,547)	(31,391)
Preference dividends	(657)	(674)	(1,982)	(1,999)
Finance income	603	446	1,897	1,658_
	(11,927)	(10,079)	(34,889)	(42,855)

Foreign exchange gains/(losses), as shown above, are the result of fluctuations in exchange rates primarily on the settlement of J\$ accounts receivables and borrowings that are denominated in currencies other than the US Dollar. The relevant period end exchange rates (J\$: US\$) are shown below:

December 31, 2013	<u>106.38</u>	December 31, 2014	<u>114.66</u>
March 31, 2014	<u> 109.57</u>	March 31, 2015	<u>115.04</u>
June 30, 2014	<u>112.20</u>	June 30, 2015	116.98
Sep 30, 2014	<u>112.74</u>	Sep 30, 2015	<u>119.06</u>

7. Compliance with debt covenants

Under the terms of the long term loan agreements with certain international development financial institutions, the Company is required to maintain a certain financial covenant relating to minimum Debt to Earnings before Interest Tax Depreciation and Amortization. The Company was fully compliant with all its loan covenant obligations as at September 30, 2015.

NOTES TO THE ABRIDGED FINANCIAL STATEMENTS (UNAUDITED) SEPTEMBER 30, 2015

ON BEHALF OF THE BOARD

Chang Sup Jo

Chairman

Tatsuya Ozono

Director